

**Report 95.039**

**Magnetic susceptibility of sedimentary rocks  
from shallow cores off Mid Norway and  
crystalline rocks from adjacent onland areas**

**NAS-94 Interpretation Report  
Part II: Petrophysical data**

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<p>Title:            Magnetic susceptibility of sedimentary rocks from shallow cores off Mid Norway and crystalline rocks from adjacent onland areas. NAS-94 Interpretation Report Part II: Petrophysical data</p>			
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Summary: <p>This report presents results from 1659 magnetic susceptibility measurements on cores from the IKU shallow drilling programme in the Nordland IV, V, VI and VII areas in addition to susceptibility, remanence and density measurements on approximately 4100 bedrock samples from the coastal area of Nordland and North Trøndelag (crystalline basement). Together the measured cores represent a &gt; 1900 m rock column through the Upper Permian, Triassic, Jurassic, Cretaceous, and Lower Tertiary. The Pleistocene cover has also been measured. The magnetic susceptibility data have been compared for different lithologies and sediment composition and mineralogical analysis by SEM and XRD methods have been performed in order to identify the mineralogical source of the magnetic properties. These results have been used to aid in interpretation of aeromagnetic measurements from the NAS-94 Project.</p>			
Keywords: Geofysikk Magnetometri Petrofysikk		Berggrunnsgeologi Kontinentsokkel Kjemisk analyse	
		Mineralogi Mikrosondeanalyse Fagrapport	

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shallow drilling programme (26 pages)

Enclosure: Map No. 1, Sample locations, petrophysical data.

## 1. INTRODUCTION

The Nordland Aeromagnetic Survey 1994 (NAS-94) reveals numerous high frequency anomalies originating from magnetic sources within the sedimentary sequence. To enable us to carry out an interpretation of this data-set it is of vital importance to have access to the magnetic properties of these sediments. The Geological Survey of Norway (NGU) and IKU Petroleum Research have therefore carried out a measuring programme within the framework of the NAS-94 Project. These petrophysical measurements are reported in the present study as Part II of the NAS-94 interpretation report. Some of the susceptibility data were also presented in the NAS-94 Interpretation Report Part I, Aeromagnetic data (Olesen & Smethurst 1994). The petrophysical data were applied in the combined interpretation of aeromagnetic and gravity data which is reported as Part III of the NAS-94 interpretation report (Olesen & Smethurst 1995).

The purpose of the petrophysical study is: 1) to measure the magnetic susceptibility of sedimentary rocks from shallow IKU cores as a basis for interpretation of the contribution to magnetic anomalies from the sedimentary rock section, 2) to relate the measured values to the lithological section, and 3) to study in detail the mineralogy of selected samples to identify the minerals with high magnetic susceptibility.

A total of 1659 susceptibility measurements were carried out on core samples from IKU's shallow drillings off Helgeland 1982 and 1992 and off Nordland VI and VII and shallow seabed samples from a cruise in 1982 (a total of 14 wells and 7 shallow samples). The shallow cores cover a stratigraphic section which ranges in age from the Late Permian to Early Tertiary and Pleistocene. Stratigraphic and lithological background data are based on IKU shallow drilling reports (Bugge et al. 1993, Hansen et al. 1992, Mørk et al. 1983, Skarbø et al. 1983 and supplementary studies by Vigran et al. 1994 and references therein). Technical information for the cores are shown in Table 1, and a location map is shown in Fig. 1.

Regional magnetic and gravimetric anomalies within the project area are partly continuous from land onto the continental shelf. It is therefore important to know the density and magnetic properties of the rocks on land when interpreting potential field data covering offshore areas. Approximately 4100 rock samples from the nearby mainland, collected during geological mapping (Gustavson 1981, Gustavson & Gjelle 1991, Gustavson & Bugge in press., Solli et al. in press, Nordgulen 1993) and geophysical studies (Schlinger 1985, Midtun 1988, Skilbrei 1988, Olesen & Torsvik 1993), have been measured with respect to density, susceptibility and remanence. This adjacent onshore area is covered by five 1:250.000 scale bedrock maps (Bodø (Gustavson & Blystad in press), Mo i Rana (Gustavson & Gjelle 1991), Vega (Gustavson & Bugge in press), Mosjøen (Gustavson 1981) and Namsos (Solli et al. in press)) and consists mainly of three Precambrian basement terrains and two Caledonian Nappe complexes. The Lofoten-Vesterålen area, Høgtuva-Sjona tectonic windows and the Western Gneiss Region (Vestranden) make up the Precambrian basement terrains to the north, central and south, respectively. The Rødingsfjell and Helgeland Nappe Complexes are situated to the north and south, respectively, of the Høgtuva-Sjona tectonic windows. The Bindal batholith is situated within the Helgeland Nappe Complex. The sample locations of both hand specimens and offshore cores are shown on Map 1 (Enclosure) and Fig. 1. The THEMAP map production system (Kihle 1992) was used to produce the map.

*Table 1      Technical data for IKU shallow cores*

Core no	Latitude N	Longitude E	Water depth	Quat. over- burden	TD (below seabed)	Penetra- tion in bedrock
<i>Shallow Drilling off Helgeland 1982:</i>						
<b>IKU82-10</b>	65°05'57.3"	10°31'38.9"	241 m	3.0 m	11.5 m	4.4 m
<b>IKU82-8</b>	65°05'59.4"	10°13'6.6"	258 m	1.0 m	24.5 m	23.5 m
<b>IKU82-11</b>	65°05'59.9"	10°32'08.0"	241 m	4.2 m	10.7 m	6.5 m
<b>IKU82-8B</b>	65°06'13.1"	10°09'43.6"	255 m	13.1 m	19.0 m	5.9 m
<b>IKU82-4</b>	65°38'30.1"	11°02'49.3"	298 m	5.1 m	10.5 m	5.4 m
<b>IKU82-2</b>	65°59'16.0"	11°23'41.6"	173 m	6.0 m	23.6 m	17.6 m
<i>Shallow Drilling Helgeland 1992:</i>						
<b>6611/09-U-01</b>	66°20'24.9"	11°48'46.5"	352 m	9.5 m	558.4 m	541.4 m
<b>6611/09-U-02</b>	66°20'49.8"	11°47'32.9"	355 m	7.5 m	280.5 m	270.8 m
<i>Shallow Drilling Nordland VI and VII:</i>						
<b>6710/03-U-01</b>	67°48'16.4"	10°57'25.3"	241 m	18.5 m	193.4 m	174.9 m
<b>6710/03-U-02</b>	67°53'34.7"	10°48'06.4"	193 m	21.2 m	198.5 m	177.3 m
<b>6710/03-U-03</b>	67°51'08.0"	10°59'57.6"	191 m	2.0 m	174.2 m	172.2 m
<b>6711/04-U-01</b>	67°44'12.2"	11°06'34.3"	232 m	10.0 m	171.3 m	161.3 m
<b>6814/04-U-01</b>	68°39'10.9"	14°11'08.9"	241 m	10.0 m	178.6 m	168.6 m
<b>6814/04-U-02</b>	68°39'45.8"	14°09'47.1"	233 m	7.0 m	191.3 m	184.3 m

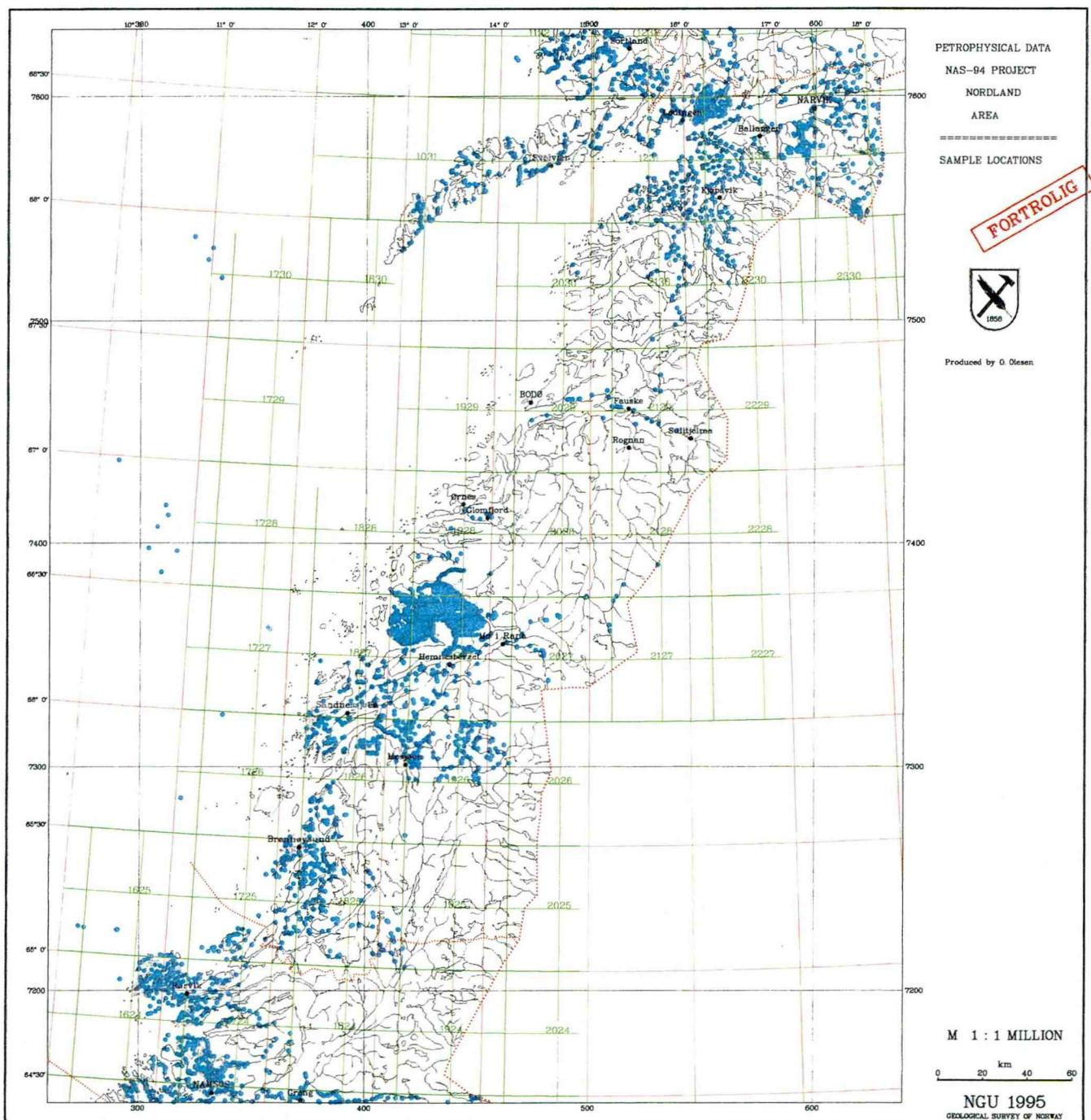


Fig. 1

Sample locations, 14 offshore wells and 7 shallow seabed samples (IKU shallow drilling program) and 4100 onshore rock samples measured with respect to petrophysical properties (susceptibility of cores and susceptibility, remanence and density of bedrock samples from the coastal area of Nordland and Nord-Trøndelag).

## 2. ANALYTICAL METHODS

The magnetic susceptibility measurements on the cores were carried out by using the Bartington MS2 Magnetic Susceptibility System and the JH-8 Susceptibility Meter from Geoinstruments Ky. The description of the two methods are given in Appendix A.

The MS2 Magnetic Susceptibility System is designed to measure volume susceptibility, of continuous sections of core. This instrument was used on the cores from well 6611/09-U02. The JH-8 Susceptibility Meter was used to measure the cores from the other wells.

The interval between measurements was approximately 1 m. The procedure was, however, modified during the measuring program. The measuring intervals are therefore larger in the initial measurements on cores from the Nordland VI and VII areas than in the Nordland IV area.

The measurement procedure of the petrophysical measurements on hand specimens is described by Torsvik & Olesen (1988). The sample locations of both hand specimens and offshore cores (IKU's shallow drilling) are shown on Map 1 (Enclosure) and Fig. 1. The data are stored in the national petrophysical database (Torsvik & Olesen 1992, Olesen et al. 1993) at NGU, and the results for the main rock units are shown in Appendix A and Table 2. Q-values, the ratios of remnant to induced magnetisation, are reported rather than NRM intensities. The Q-value was not calculated if the susceptibility is below 0.00150 SI units, since the accuracy of remanence measurements is relatively poor for samples with low induced magnetisation.

Compositional data for sandstones refer to petrographic thin section analyses and semiquantitative XRD bulk rock analyses in IKU shallow drilling reports and supplementary studies of selected samples. The analytical work included thin-section preparation, heavy liquid mineral-separation, XRD (semiquantitative) analyses of bulk rock samples, XRD analyses of heavy mineral separates, SEM analyses of thin-sections and SEM analyses of slabs with heavy mineral grains mounted on tape. The SEM analyses included both backscattered electron image analyses, EDS analyses and quantitative mineral chemical X-ray spectrometer analysis. The quantitative analyses were performed in order give a proper identification of haematite, magnetite, ilmenite and FeCr-minerals, using standard procedures at the IKU SEM lab.

### **3. DATA: SUSCEPTIBILITY, DENSITY AND Q-VALUES**

The raw data on susceptibility measurements of the IKU shallow drillcores with reference to lithology (1659 measurements) are enclosed as Appendix B. Statistical data on these measurements in addition to density, susceptibility and Q-values on hand specimens from the Caledonides and Precambrian mainland of Nordland and North Trøndelag are shown in Table 2. A few IKU core samples with high magnetic susceptibility were also measured in the laboratory at NGU (Table 3). The variation in the susceptibility data is represented graphically in Figures 2-7 for different groupings of the data with respect to age and lithology. Variations in magnetic remanence and density for the onshore samples are shown in Figures 8 and 9.

**Table 2** Statistical data; density susceptibility and Q-value for main rock-units from drill-cores of IKU shallow drilling programme and density susceptibility and Q-value on hand specimens from the Caledonides and Precambrian on mainland Nordland and North-Trøndelag. Sample locations are shown in Fig. 1. The letters a, b and c denote total sample, low-magnetic fraction and high-magnetic fraction, respectively. units are in SI.

ROCK UNIT/TYPE	No.	DENSITY				No.	Q-VALUE				No.	SUSCEPTIBILITY				
		min	max	mean	std		min	max	mean	std		min	max	mean	std	
PLEISTOCENE						55	0.00006	0.00625	0.00107	0.00151						
OLIGOCENE						8	0.00006	0.00081	0.00032	0.00027						
PALAEOCENE						5	0.00013	0.00024	0.00019	0.00004						
UPPER CRETACEOUS (incl. siderite)						25	0.00010	0.00256	0.00060	0.00071						
LOWER CRETACEOUS (incl. siderite)						45	0.00006	0.00320	0.00092	0.00073						
UPPER CRETACEOUS (excl. siderite)						14	0.00010	0.00027	0.00017	0.00005						
LOWER CRETACEOUS (excl. siderite)						19	0.00019	0.00112	0.00034	0.00022						
CRETACEOUS siderite						37	0.00006	0.00320	0.00129	0.00071						
UPPER JURASSIC						37	0.00006	0.00159	0.00040	0.00049						
MIDDLE JURASSIC						50	0.00001	0.00200	0.00010	0.00028						
LOWER JURASSIC						73	0.00001	0.00300	0.00038	0.00049						
LOWER TRIASSIC						863	0.00002	0.00143	0.00027	0.00016						
UPPER PERMIAN						488	-0.00008	0.00085	0.00014	0.00013						
PRECAMB. IN THE LOFOTEN AREA	a	508	2579	3553	2775	135	520	0.00	67.63	1.06	4.05	520	0.00002	4.94550	0.04961	0.22372
RØDINGSFJELL NAPPE	b										142			0.00078	0.00070	
	c										378			0.06796	0.26003	
HØGTUVA -SJONA TECTONIC WINDOWS	a	411	2311	3430	2798	142	217	0.00	175.11	3.34	12.91	411	0.00000	6.00000	0.02855	0.30248
HELGELAND NAPPE COMPLEX	b										351			0.00046	0.00047	
	c										60			0.19291	0.77143	
BINDALEN BATHOLITH	a	1141	2541	2976	2643	39	9	0.00	13.97	3.14	5.53	1141	0.00001	0.14727	0.00839	0.01160
	b										448			0.00082	0.00081	
	c										693			0.01329	0.01265	
WESTERN GNEISS REGION (Trøndelag)	a	315	2521	3219	2733	137	315	0.00	161.89	3.85	13.60	315	0.00000	0.14690	0.00358	0.01329
	b										266			0.00048	0.00053	
	c										49			0.02040	0.02828	
	b										241			0.00074	0.00072	
	c										178			0.02045	0.03697	

**Table 3**      *Laboratory measurements on selected samples from the IKU cores.*

Sample no. Rem mA/m.	Depth m	UTM zone	UTM coord	UTM- coord. 10 m	Lith. code	Rock type	Volume cm <sup>3</sup>	Density kg/m <sup>3</sup>	Susceptibility. SI	Rem. mA/m
6710/3U1-a	25.4	32	58249	752257	M23	cemented nodule	65.1	2654	0.00198	37.6
6710/3U1-b	34.0	32	58249	752257	M23	carb.cement.brown bed	64.8	2831	0.00220	63.6
6710/3U1-c	40.1	32	58249	752257	M23	light carb.cem. bed	93.8	2781	0.00154	33.7
6710/3U1-d	74.0	32	58249	752257	M23	carb.concretion	111.1	2786	0.00171	12.7
6710/3U1-e	161.5	32	58249	752257	M23	siderite cem.	40.6	2706	0.00167	34.8
6710/3U1-f	174.7	32	58249	752257	M26	caliche/mottled mudst.	119.7	2661	0.00096	
6711/4U1-a	119.7	32	58918	751522	M23	carb.cem. bed	62.8	2348	0.00166	35.6
6711/4U1-b	161.4	32	58918	751522	M23	cem.lam. mudstone	88.9	3338	0.00331	
6814/4U2-1	22.5	33	70946	762575	S20	claystone	71.7	2248	0.00026	
6814/4U2-2	24.4	33	70946	762575	S20	claystone	67.9	2209	0.00027	
6814/4U2-3	29.8	33	70946	762575	M23	claystone w/siderite	150.8	3095	0.00191	9.4
6814/4U2-4	36.8	33	70946	762575	M23	claystone w/siderite	117.2	3322	0.00256	
6814/4U2-5	115.6	33	70946	762575	S21	silty mudstone	40.7	2712	0.00096	
6814/4U2-6	117.7	33	70946	762575	S21	silty mudstone	104.3	2329	0.00012	
6814/4U2-7	122.3	33	70946	762575	S21	silty mudstone	102.0	2510	0.00035	
6814/4U2-8	122.4	33	70946	762575	M23	mudstone w/siderite	69.9	2832	0.00127	
6814/4U2-9	127.6	33	70946	762575	S20	mudstone	61.1	2448	0.00033	
6814/4U2-10	127.8	33	70946	762575	M23	mudstone w/siderite	152.3	2921	0.00127	

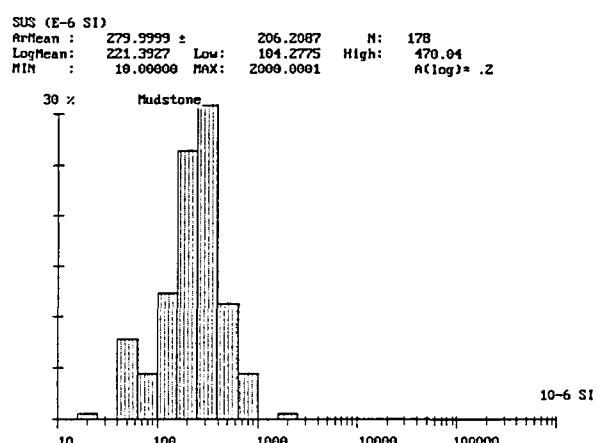
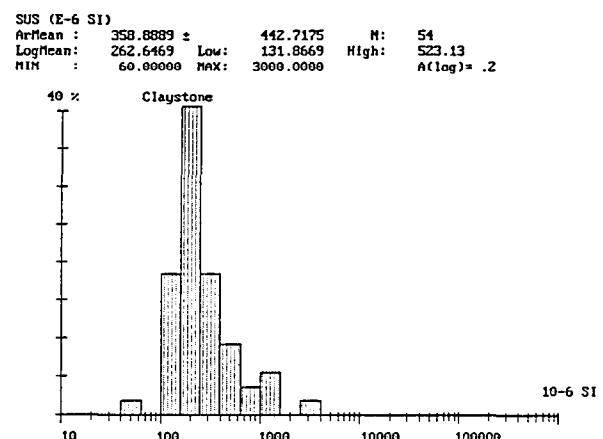
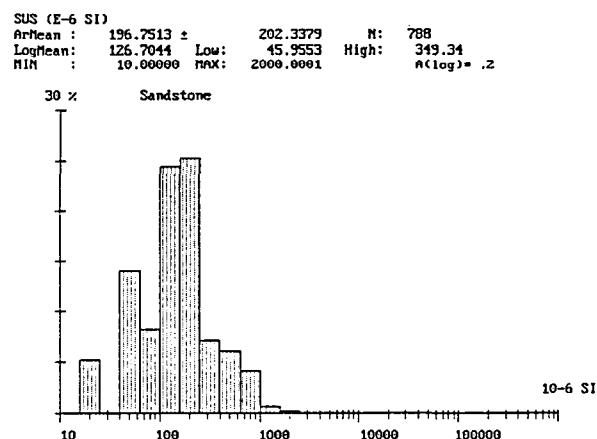
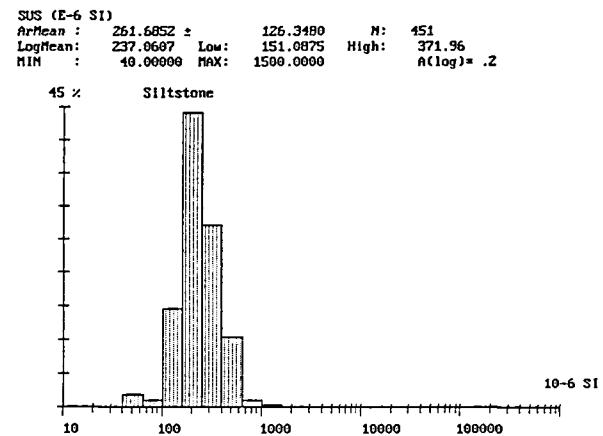
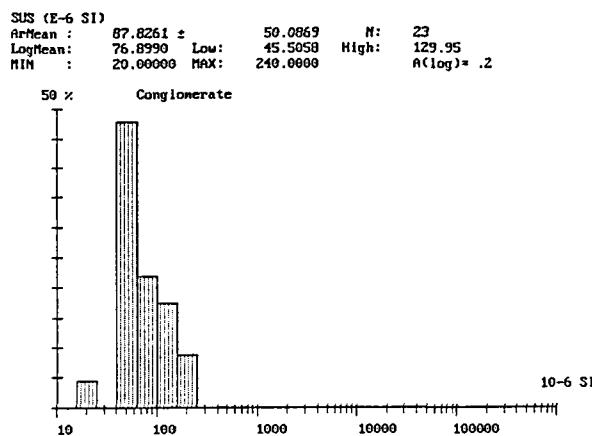
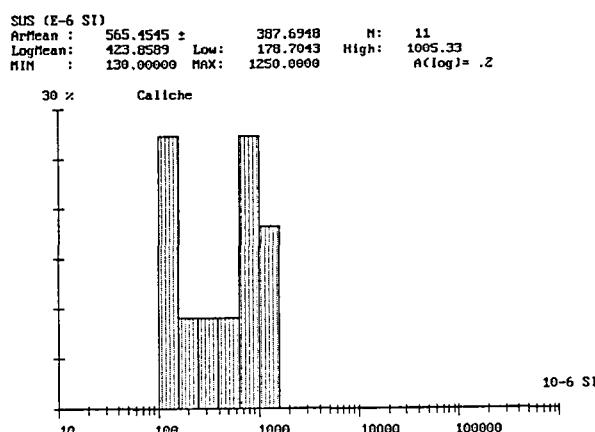


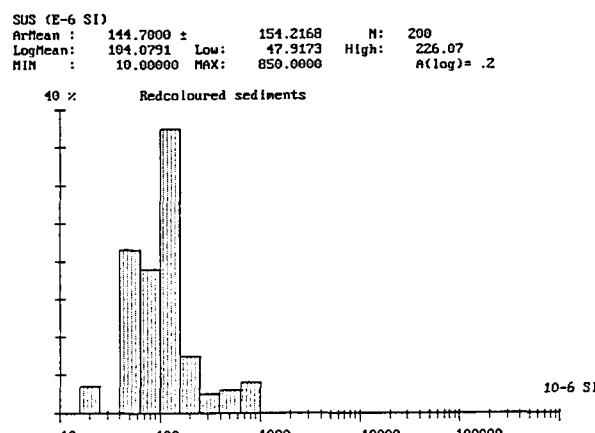
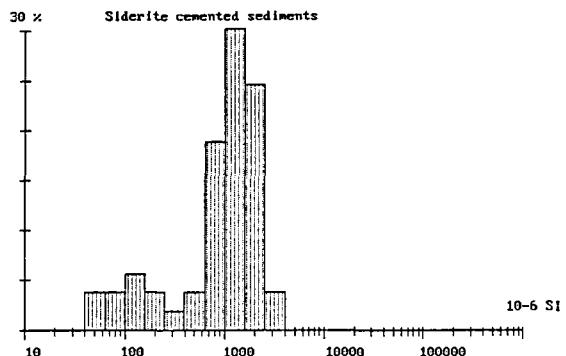
Fig. 2

*Susceptibility spectra of measurements on cores from IKU's shallow drilling programme. Lithological units: conglomerate, sandstone, mudstone, siltstone and claystone.*



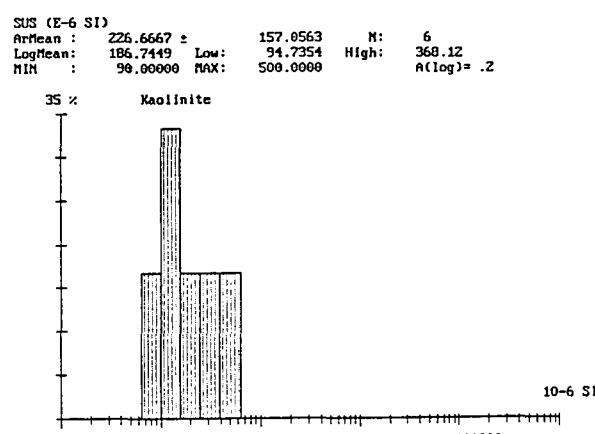
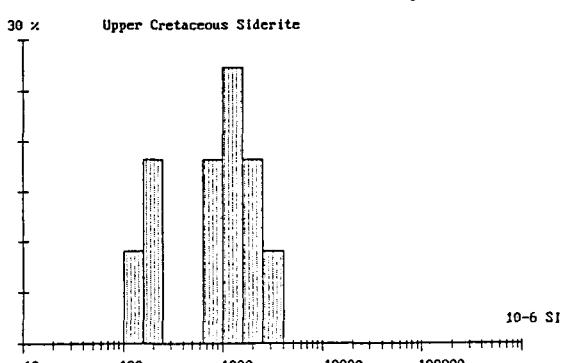
SUS (E-6 SI)

ArMean : 1133.5850 ± 711.7317 N: 53  
 LogMean: 811.1145 Low: 294.4486 High: 2234.37  
 MIN : 60.00000 MAX: 3200.00000 A(log)= .2



SUS (E-6 SI)

ArMean : 1138.1818 ± 818.8628 N: 11  
 LogMean: 792.0415 Low: 281.6873 High: 2227.04  
 MIN : 100.00000 MAX: 2560.00000 A(log)= .2



SUS (E-6 SI)

ArMean : 1351.1541 ± 685.3397 N: 26  
 LogMean: 1098.1715 Low: 480.4024 High: 2510.36  
 MIN : 60.00000 MAX: 3200.00000 A(log)= .2

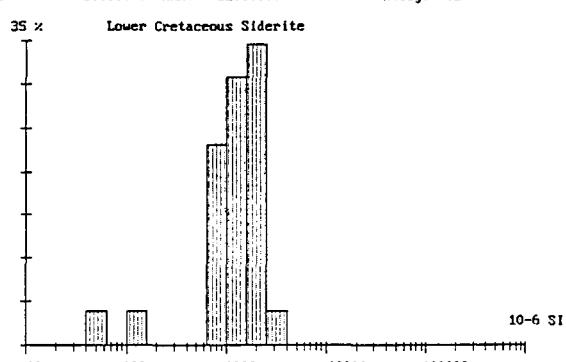


Fig. 3

*Susceptibility spectra of measurements on cores from IKU's shallow drilling programme. Lithological units: caliche, red-coloured sediments, kaolinite-weathering of basement, siderite-cemented sediments (mainly of Cretaceous age), Upper Cretaceous siderite, Lower Cretaceous siderite.*

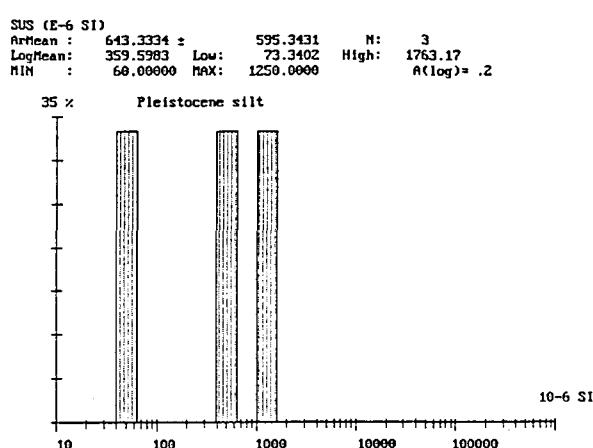
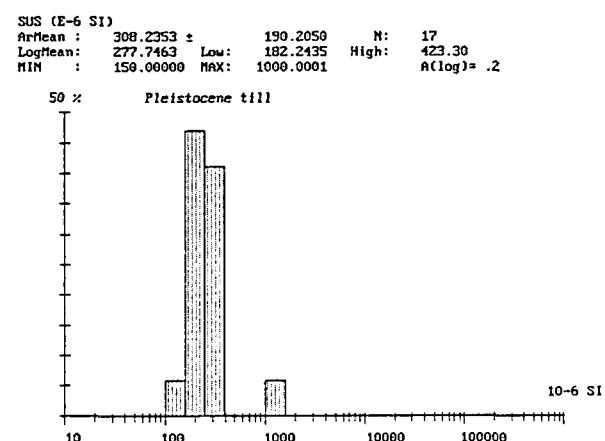
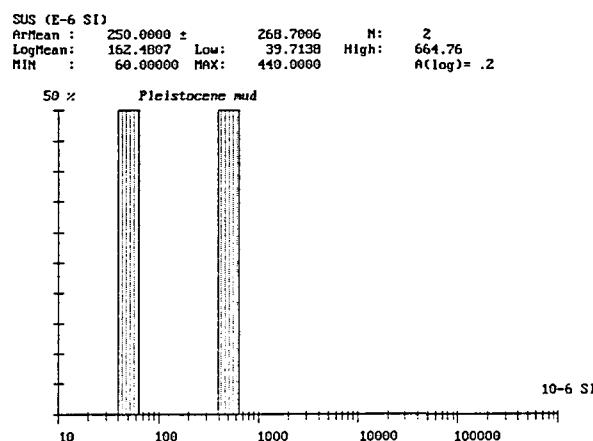
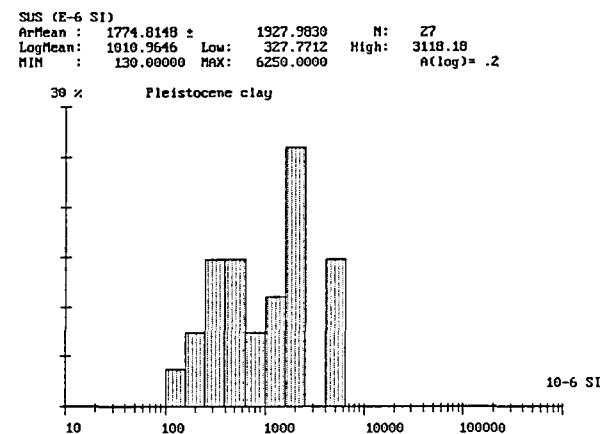
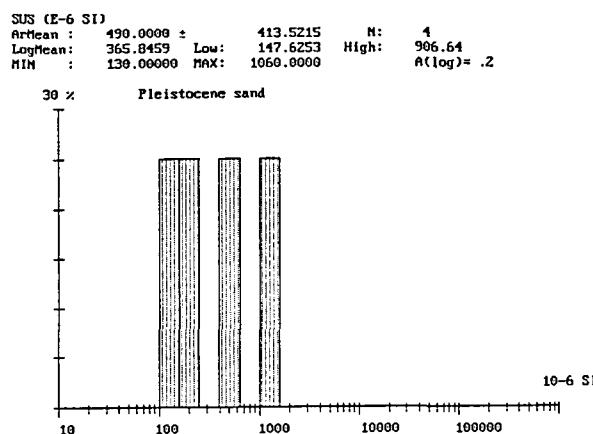
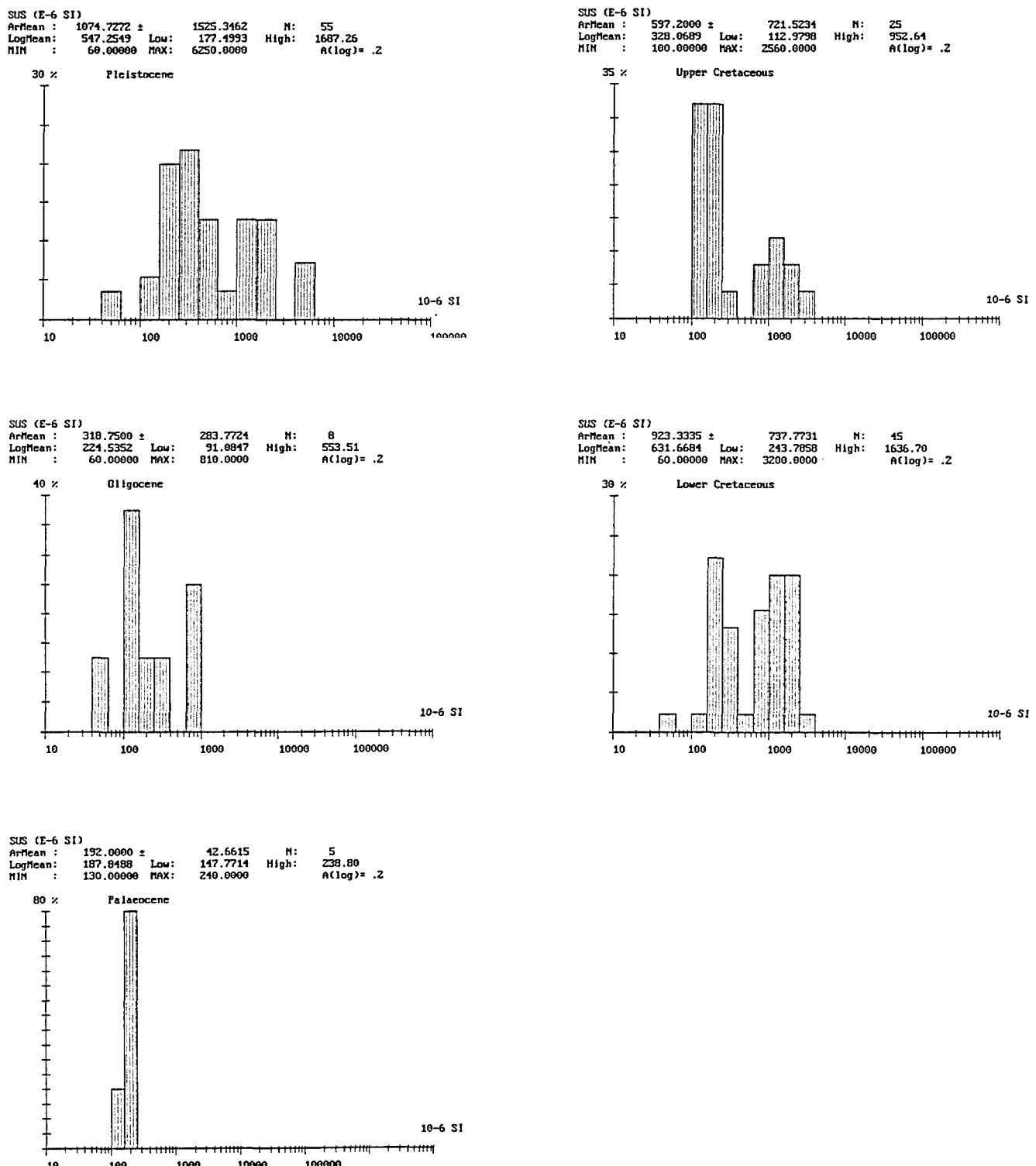
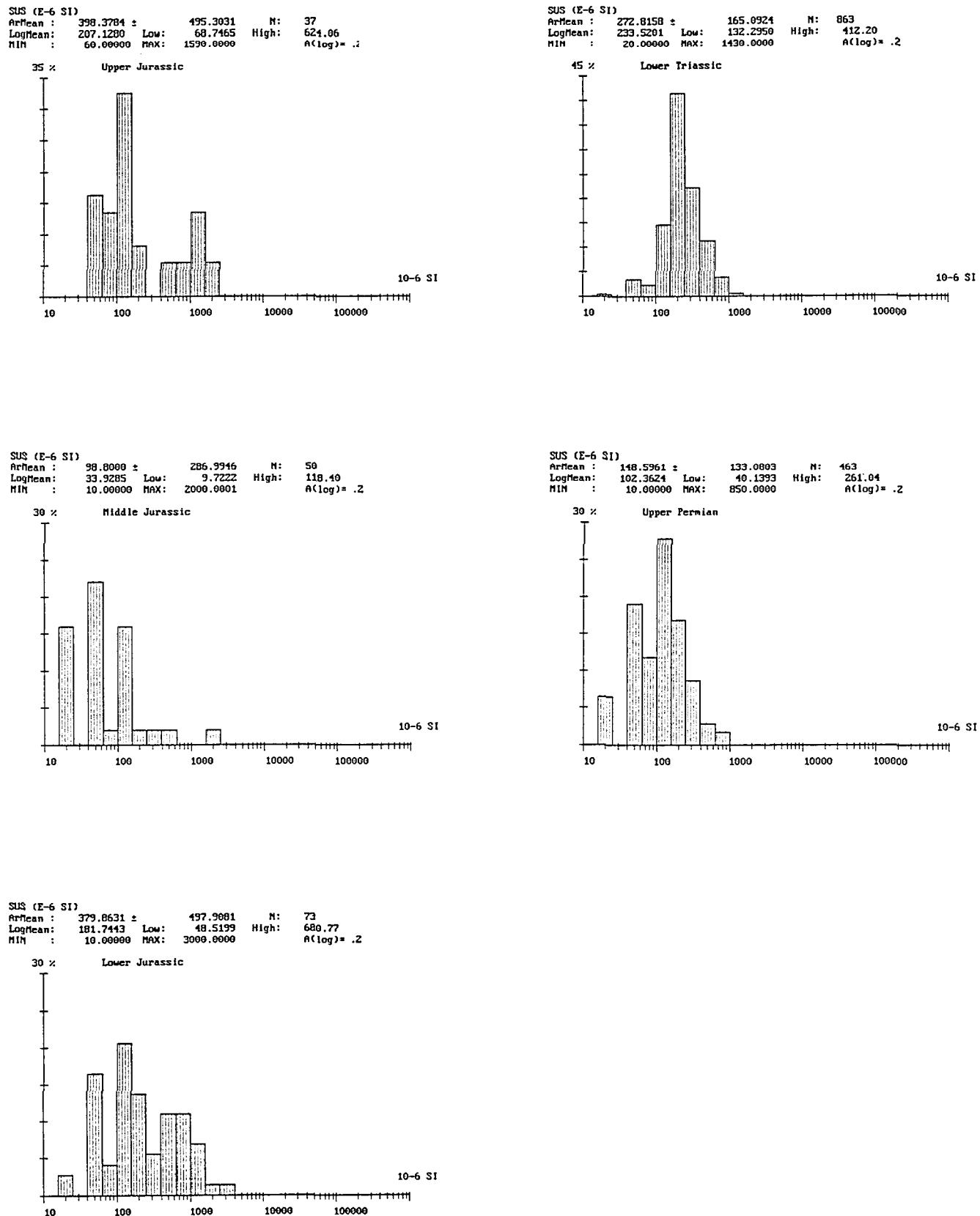


Fig. 4 Susceptibility spectra of measurements on cores from IKU's shallow drilling programme. Lithological units within Pleistocene: sand, mud, silt, clay and till.



**Fig. 5** Susceptibility spectra of measurements on cores from IKU's shallow drilling programme. Stratigraphic units: Pleistocene, Oligocene, Palaeocene, Upper Cretaceous and Lower Cretaceous.



**Fig. 6** Susceptibility spectra of measurements on cores from IKU's shallow drilling programme. Stratigraphic units: Upper, Middle and Lower Jurassic, Lower Triassic and Upper Permian.

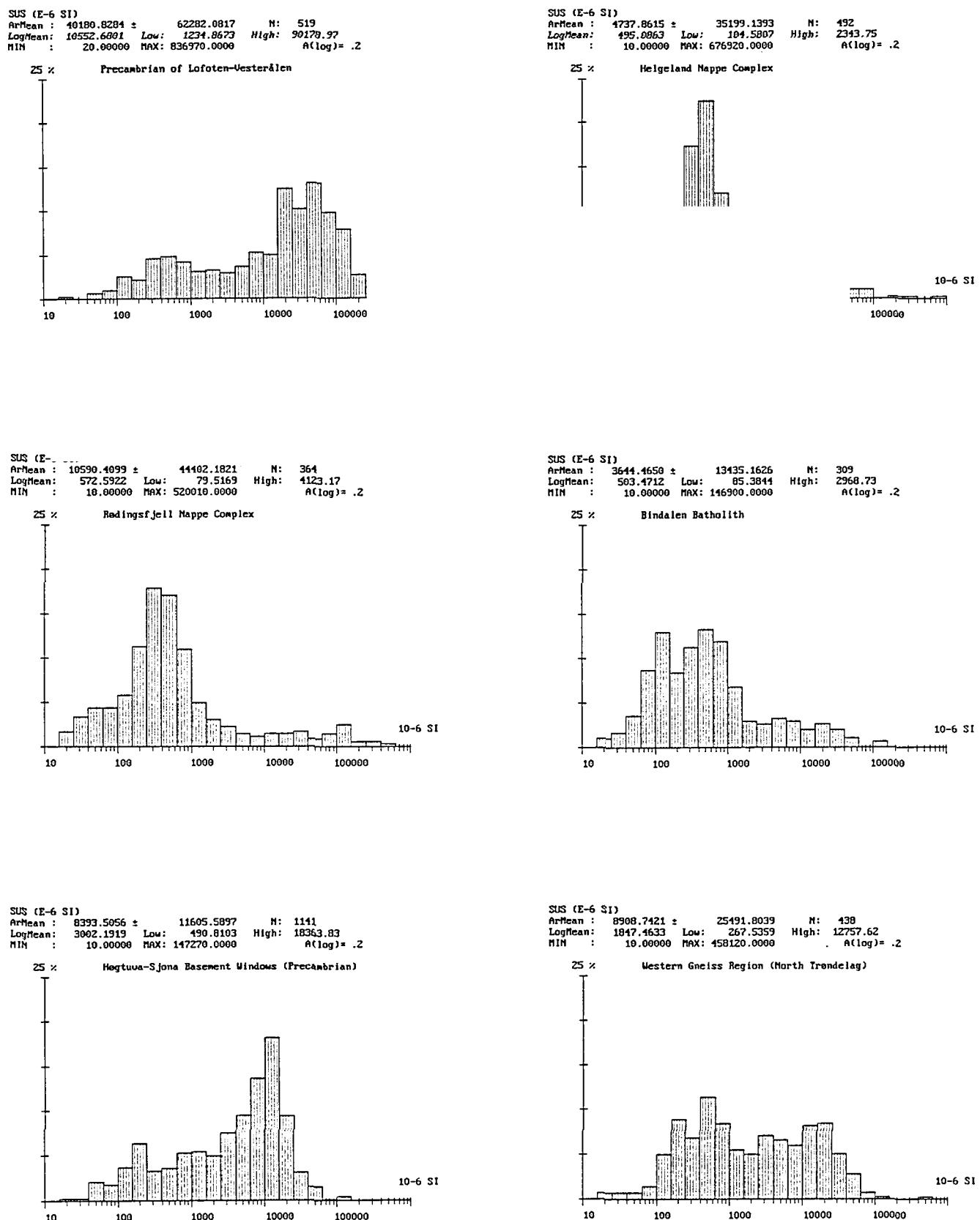


Fig. 7

*Susceptibility spectra of measurements on hand specimens from the Precambrian of Lofoten-Vesterålen, Rødingsfjell Nappe Complex, Høgtuva-Sjona Basement Windows, Helgeland Nappe Complex, Bindalen Batholith and Western Gneiss Region (North Trøndelag).*

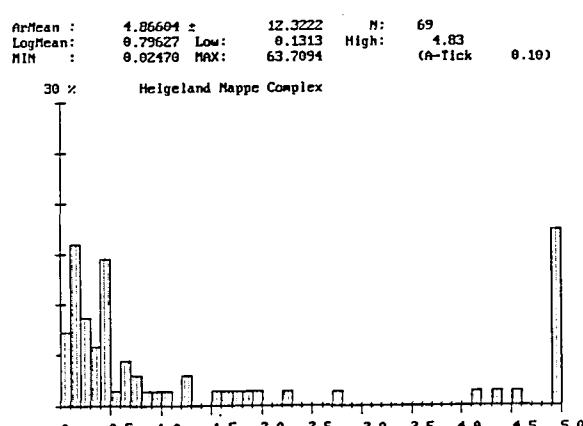
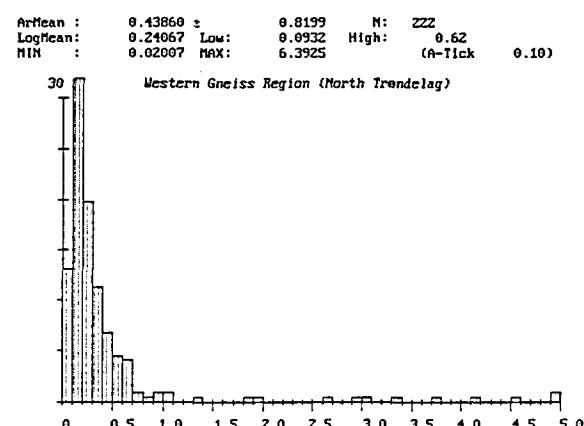
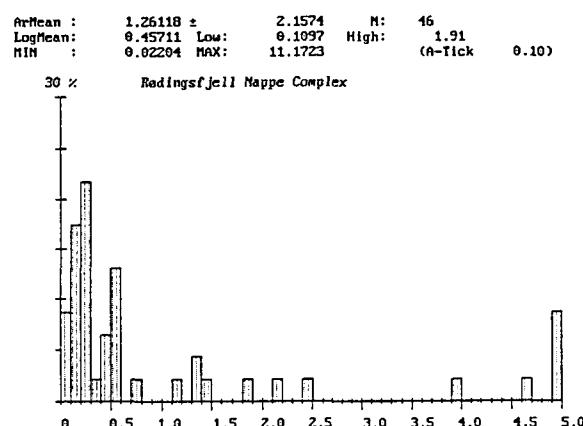
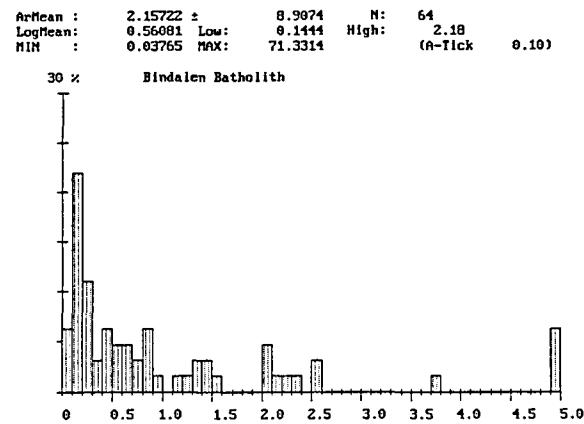
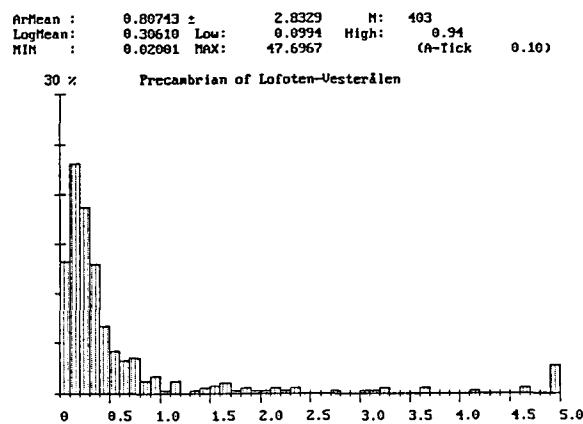


Fig. 8

*Q*-value spectra of measurements on hand specimens from the Precambrian of Lofoten-Vesterålen, Rødingsfjell Nappe Complex, Helgeland Nappe Complex, Bindalen Batholith and Western Gneiss Region (North Trøndelag).

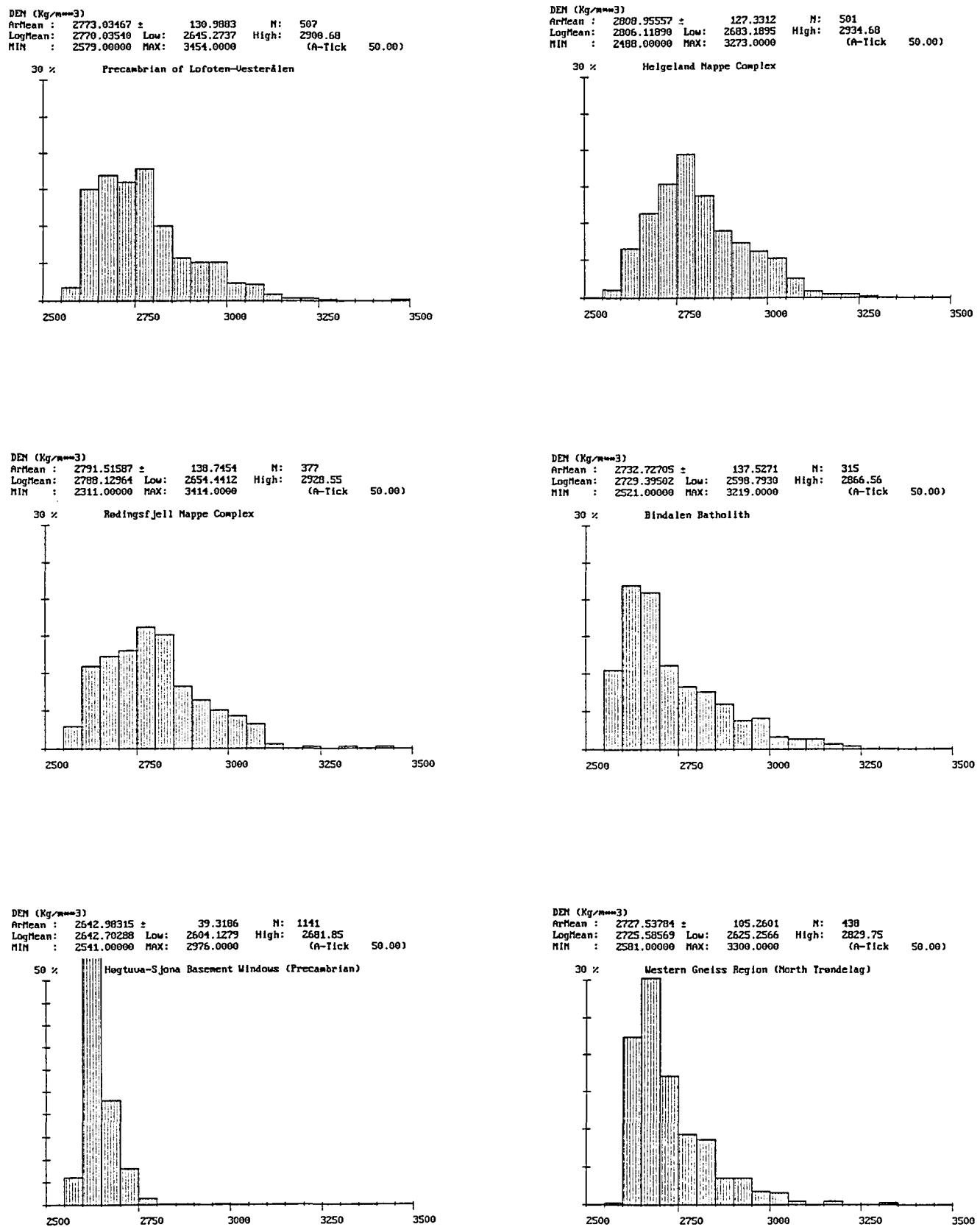


Fig. 9

*Density spectra of measurements on hand specimens from the Precambrian basement of Lofoten-Vesterålen, Rødingsfjell Nappe Complex, Høgtuva-Sjona basement windows, Helgeland Nappe Complex, Bindalen Batholith and Western Gneiss Region (North Trøndelag).*

#### **4. MAGNETIC SUSCEPTIBILITY RESULTS FOR ONSHORE BASEMENT SAMPLES**

Precambrian rocks (Lofoten area, Høgtuva-Sjona Tectonic Windows and Western Gneiss Region) are commonly highly magnetic and usually show wide and complex (multimodal) distributions in magnetic susceptibility (Fig. 7 and Table 2).

The high-amplitude magnetic anomalies in the Lofoten archipelago and the Svartisen area are caused by granulite-facies rocks and granites, respectively. The histograms (Fig. 8) and Table 2 also show that the Q-values are generally low, in the order of 0.5 or lower. Schlinger (1985) and Olesen et al. (1991) have also shown that the remanence of the rocks in the Lofoten-Vesterålen area is viscous and parallel to the present Earth's field, characteristics that make aeromagnetic interpretations in the area much simpler. The orthopyroxene isograd in the Vesterålen area coincides with the boundary between the high-magnetic and low-magnetic gneisses. West of this line the migmatites are in granulite-facies metamorphism whereas to the east they have amphibolitic metamorphic grade. Magnetite is formed during the prograde metamorphism. The understanding of this isograd is critical for the interpretation of the magnetic field on the mainland as well as on the continental shelf in the Lofoten-Vesterålen area (Schlinger 1985, Olesen et al. 1991). In this particular area the magnetic basement surface reflects the depth to the granulite-facies gneisses. We refer to these papers for a detailed discussion of the magnetic properties in the Lofoten - Vesterålen area. The granitic and migmatitic gneisses in the Western Gneiss Region (Vestranden) are also frequently magnetic. A detailed study of the magnetic properties of the rocks in the Roan area, located immediately to the south of the NAS-94 area, shows that magnetite is formed during the metamorphic transition from amphibolite- to granulite-facies metamorphism (Skilbrei et al. 1991), analogous to the Lofoten-Vesterålen area.

The average densities for Precambrian basement rocks in the Lofoten-Vesterålen area, the Høgtuva-Sjona windows and Western Gneiss Region (Vestranden) are 2770, 2640 and 2730 kg/m<sup>3</sup>, respectively. The densities of the Rødingsfjell and Helgeland Nappe Complexes (Uppermost Allochthon within the Caledonian Orogen) are 2790 and 2810 kg/m<sup>3</sup>, respectively. The samples from the Bindal Batholith which constitutes a significant portion of the Helgeland Nappe Complex, are excluded in the calculation of the density of this Nappe complex. The average density of the Bindal Batholith itself is 2730 kg/m<sup>3</sup>. The calculated mean density of the basement within the NAS-94 area is 2750 kg/m<sup>3</sup>.

AGE	HELGELAND			LOFOTEN	
	Lithology	Susceptibility: x 10 <sup>-6</sup>		Lithology	Susceptibility: x 10 <sup>-6</sup>
QUAT.	B-82 IKU82-8B	190-2500 150-380			
TERTIARY	U.				
	L.	60-810 IKU82-8,-1,8B	170-240		
CRETACEOUS	U.	IKU82-8		6711/04 -U-01 6814/04 -U-02	100-2560 60-3200
	L.	IKU82-7B		6710/03 -U-01	120-2250
JURASSIC	U.	IKU82-C		6814/04 -U-01	130-190
	M.	IKU82-3,4B IKU82-10,11	10-130	6710/03 -U-01, 6814/04 -U-01	10-130
TRIASSIC	L.	IKU82-4	210-3000	6710/03 -U-02 6710/03 -U-01	10-1000 60-1250
	U.	IKU82-4	50-1500		10-1000
PERM.	M.				
	L.	IKU82-2 6611/09 -U-02 -U-01	380-690 110-1430 20-380 -80-850	6710/03 -U-03	50-240
P.C.				6710/03 -U-03	100-620

#dm2300\l\sl23001232522\Fig.a\06.04.95\l\sl

Fig. 10      Overview of core age, lithology and magnetic susceptibility ranges for each stratigraphic unit, IKU shallow cores.

## **5. IKU SHALLOW CORE DATA: LITHOLOGICAL CHARACTERISATION AND MAGNETIC SUSCEPTIBILITY RESULTS**

Magnetic susceptibility ranges for the sedimentary rocks are generally wide, varying by one or two orders of magnitude (Figures 2-6). The susceptibility variation is described in more detail below for each of the stratigraphic units, and the susceptibility ranges are summarised in relation to lithology and stratigraphic age in Fig. 10. As a basis for interpretation and comparative studies, sedimentological and mineralogical background data from the IKU shallow drilling reports (see introduction) are also presented with the susceptibility data in this section. Sandstone classification refers to the modified Dott system (Pettijohn et al. 1972).

### **Shallow cores off Helgeland**

#### **Upper Permian of core 6611/09-U-01 (558.4-202.5 m)**

The 350 m core section of Upper Permian sediments has been divided into three units. The lower unit has a matrix-supported conglomerate at the base. This unit is dominated by fine-grained, shallow marine sandstone overlain by siltstone. The overlying unit consists of anhydritic sandstones and siltstones that were deposited in a tidal flat sabkha environment. The uppermost unit of the Permian section comprises sandy turbidites and siltstones which may have been deposited on a proximal slope/basin margin (Bugge et al. 1993). The sandstones are subarkosic in composition and indicate a provenance of metamorphic source-rocks. The content of feldspar, mica and gneiss fragments is higher in Unit C, above the sabkha unit. With respect to Fe-oxides, haematite is documented in the lower unit, explaining the reddish colour of the sandstones. Pyrite appears in the upper unit. Other iron-bearing minerals that are reported are micas, chlorite and occasional garnet. Calcite is the main carbonate cement present, but traces of dolomite are reported in Unit C.

The magnetic susceptibility values (489 measurements) are generally low with total ranges for sandstones, siltstones and mudstones between  $-80$  and  $850 \times 10^{-6}$  SI. Red coloured sandstone has the highest value. The gypsum samples show values of  $-20 \times 10^{-6}$  - 0 SI, explaining the very low values in the middle unit (evaporite). A small increase in susceptibility is indicated in the mudstones in the upper part of the Permian section (Unit C).

#### **Lower Triassic of cores 6611/09-U-01 (202.5 - 9.5 m) and -U-02 (280.5-10 m)**

The cores penetrated respectively 191 m and 270 m of Lower Triassic sediments which have been correlated to the same unit (Unit D) with a stratigraphic overlap of approximately 60 m. The unit consists in the lower part of sandy turbidites and siltstones whereas the upper part is sandstone-dominated. The entire unit may represent a clastic shelf setting. The sandstone composition is feldspar rich and mineralogically immature, and the mineralogy is similar to that of the upper unit (Unit C) of the Permian section described above. The Fe-bearing phases reported (Bugge et al. 1993) are micas, chlorite and pyrite.

The magnetic susceptibility values of the Lower Triassic sediments of core 6611/09-U-01 have a total range of  $20\text{-}380 \times 10^{-6}$  SI with similar ranges for sandstones and siltstones. The range for core 6611/09-U-02 is  $110\text{-}1430 \times 10^{-6}$  SI, which indicates that the magnetic susceptibility is generally low, but slightly higher in 6611/09-U-02. Core U-02 has a range of  $90\text{-}1430 \times 10^{-6}$  SI for sandstones and  $80\text{-}650 \times 10^{-6}$  SI in the siltstones. The values above  $1000 \times 10^{-6}$  SI are only found in the upper 30 metres of the core, where mean susceptibility value is  $580 \times 10^{-6}$  SI (90 measurements).

#### **Lower Triassic core IKU82-2 (23.6-6.0 m)**

The core consists of laminated siltstone and mudstone with thin sandstone ripple laminae, deposited in a shallow marine environment. The compositions of both the fine clastics and the sandy laminae are rich in feldspar and mica. The sandstones are classified as arkosic arenite. Fe-bearing minerals include micas, chlorite, and accessory amounts of garnet, epidote and tourmaline. Pyrite and siderite cement are present in a few samples.

The magnetic susceptibility values (19 measurements) are in the range  $380\text{-}690 \times 10^{-6}$  SI with similar values for mudstone and siltstone/sandstone.

#### **Upper Triassic of core IKU82-4 (10.5-7 m)**

The cored section consists of alternating matrix-rich conglomeratic sandstone and sandstone overlain by more silty sediments at the top of the interval. Mottled intervals with root beds indicate a continental environment for the deposits. The sandstones are lithic graywackes with a dominance of quartz in the coarse fraction, and with a kaolinite-rich matrix. Fe-bearing detrital grains such as Fe-Ti oxides, staurolite, garnet and tourmaline are present in accessory amounts. Haematite has formed in response to weathering and/or early diagenesis, and was largely replaced by siderite and pyrite spots during a later diagenetic stage.

The magnetic susceptibility values are in the range of  $50\text{-}1500 \times 10^{-6}$  SI (13 measurements) with highest values in the mottled silty sandstones.

#### **Lower Jurassic of core IKU82-4 (7-5.2 m)**

The Lower Jurassic upper part of the core consists of kaolinitic mudstones with a shallow marine contribution. Siderite has a similar occurrence as in the upper part of the Upper Triassic interval of the core.

The magnetic susceptibility values are in the range  $210\text{-}3000 \times 10^{-6}$  SI (4 measurements). The highest values were found in a red claystone bed and in a silty mudstone bed.

#### **Lower - Middle Jurassic cores IKU82-10 (11.5-3 m) and -11 (10.7-2.0 m)**

These cores consist of light grey coloured, rapidly deposited shallow marine sandstones. The sandstone section of core IKU82-10 fines upward to silty mudstone in the upper part. The sandstones are classified as lithic arenites (core -10) and lithic graywackes (core -11), and the coarse fraction is rich in quartz and quartzite fragments. Fe-minerals include very minor amounts of detrital micas and chlorite (core -11) and occasionally diagenetic siderite cement which has been observed by XRD analysis.

The magnetic susceptibility values of the sandstones are generally very low in both cores with ranges of  $10\text{-}130 \times 10^{-6}$  SI in core IKU82-10 and  $20\text{-}40 \times 10^{-6}$  SI in core IKU82-11. An anomalously higher value of  $2000 \times 10^{-6}$  SI was measured for a rusty conglomerate at 9.0 m in core IKU82-10. Part of the core was disturbed during drilling, so the latter sample may be contaminated by Quaternary material.

#### **Upper Palaeocene of core IKU 82-8B (19-13.1 m)**

The six metre thick core interval of Upper Palaeocene sediments consists of well-sorted glauconite sand and silty, micaceous mudstone. The sandstone contains abundant ooides of Fe-bearing minerals (glauconite and goethite). Fe-bearing minerals in the mudstones are micas, chlorite and small amounts of pyrite and dolomite.

The magnetic susceptibility of the mudstone is in the range of  $170\text{-}240 \times 10^{-6}$  SI (four measurements).

#### **Pleistocene of core IKU82-8B (13.1-4 m)**

The Pleistocene section consists of glacial till comprised of a dark grey brownish, sandy clay with abundant sediment clasts of older formations. The claystone compositions are similar to the underlying Upper Palaeocene clays, except that calcite cement is present instead of dolomite. Fe-bearing phases are micas and chlorite.

The magnetic susceptibility of the till is in the range of  $150\text{-}380 \times 10^{-6}$  SI (16 measurements).

#### **Shallow cores off Lofoten (Nordland VI and VII)**

##### **Precambrian basement of cores 6710/03-U-03 (174.2-167.4 m) and 6814/04-U-01 (178.6-170.5 m)**

Basement of core 6710/03-U-03 consists of granitic augengneiss with finer-grained granitic interlayers. This gneiss may be an analogue to the amphibolite facies gneisses of the present Lofoten Archipelago. Fractures in the upper part are cemented by calcite.

The basement sample at 6814/04-U-01 consists of strongly kaolinitic weathered gneiss. At both locations the gneisses are overlain by conglomeratic debris flow deposits.

The magnetic susceptibility of the cored basement gneiss at 6710/03-U-03 is in the range  $100\text{-}620 \times 10^{-6}$  (6 measurements). The susceptibility of the weathered gneiss and the overlying unit at 6814/04-U-01 is similar ( $90\text{-}500 \times 10^{-6}$  SI) (5 measurements of gneiss and 7 measurements of overlying mudstone). These values are comparable with the non-magnetic amphibolite facies gneisses from the Lofoten-Vesterålen area.

##### **Lower Triassic of core 6710/03-U-03 (167.4-2.0 m)**

A thick Lower Triassic, subarial debris flow conglomerate lies directly above the Precambrian augengneiss section and shows evidence for a local provenance similar to the underlying gneiss. The section above 138 m consists of alternating sandstone, mudstone and conglomerate beds. The sediment composition is rich in feldspar and mica. Fe-minerals include both haematite, which may reflect oxidation in response to

weathering, and diagenetic pyrite. Siderite is occasionally present in trace amounts, and chlorite is also present.

The magnetic susceptibility is in the range of  $50\text{-}240 \times 10^{-6}$  SI (16 measurements) which is lower than for the underlying granitic basement.

#### **Upper Triassic of core 6710/03-U-01 (193.4-173.6 m)**

This unit consists of alternating channel sandstones and floodplane mudstones and may be analogous to the Triassic “red beds” of Dalland et al. (1988). The sandstone compositions are moderately mature. Fe-minerals include micas and pyrite and trace amounts of siderite, 7 Å chlorite, and goethite have been identified in the mudstones.

The magnetic susceptibility is in the range  $10\text{-}1000 \times 10^{-6}$  SI (20 measurements) with the highest values in mottled mudstones and the very low values in light-coloured sandstone beds.

#### **Upper Triassic - Lower Jurassic core section of 6710/03-U-01 (173.6-148.7 m)**

The unit consists of delta plain sandstones and mudstones and includes root zones and coal beds. The detrital composition is similar to the underlying unit, but parts of this unit were more strongly influenced by weathering and diagenesis. Iron minerals present are mica, chlorite and siderite. Siderite has formed by extensive diagenetic replacement of detrital grains in some beds.

The magnetic susceptibility is in the range  $60\text{-}1250 \times 10^{-6}$  SI. The highest value was measured in a caliche bed with siderite cement at 162.0 and 162.4 m levels.

#### **Lower Jurassic core 6710/03-U-02 (198.5-21.2 m)**

The core is dominated by sandstone with a few intervals of mudstone deposited in a delta plain environment. The sandstones are mineralogically moderately mature with subarkose to sublitharenite composition and display a variegated heavy mineral composition. Fe-bearing minerals present are biotite, chlorite, Fe-Ti oxide, garnet, staurolite in very minor amounts and variable content of early diagenetic, pore-lining siderite cement.

The magnetic susceptibility is  $10\text{-}1000 \times 10^{-6}$  SI (21 measurements) and the total range is represented by the sandstone samples, with the higher susceptibility values in yellow or laminated sandstone and carbonate concretions.

#### **Middle Jurassic of cores 6710/03-U-01 (148.7-132.4 m) and 6814/04-U-01 (163.4-49.2 m)**

The Middle Jurassic sandstone intervals are closely related with respect to age and composition. The shallow marine sandstones are quartz rich and have fairly mature sublitharenite compositions. Fe-bearing minerals include mica which is concentrated in distinct laminae, and occasional grains of garnet, tourmaline and opaques. Small siderite rhombs have grown very locally within biotite grains. Chlorite and pyrite are present in the mudstones.

The magnetic susceptibility is very low:  $10\text{-}130 \times 10^{-6}$  SI (29 measurements in core 6710/03-U-01 and 1 measurement in core 6814/04-U-01).

#### **Upper Jurassic of core 6814/04-U-01 (49.2-29.8 m)**

This core interval consists of micaceous, muddy siltstone deposited on a shallow marine shelf. Fe-bearing minerals present are mica/illite, chlorite, pyrite and occasional siderite.

The magnetic susceptibility is low in all samples:  $130\text{-}190 \times 10^{-6}$  SI (11 measurements).

#### **Lower Cretaceous of core 6710/03-U-01 (132.4-18.5 m)**

This core interval comprises a thick section of dark claystones deposited in an offshore environment. Fe-bearing minerals in the claystones are mica/illite, chlorite, 7Å chlorite, and occasionally haematite, goethite, siderite and pyrite.

The magnetic susceptibility ranges between  $120\text{-}2250 \times 10^{-6}$  SI. The higher values are recorded in carbonate concretions and carbonate cemented beds ( $690\text{-}2250 \times 10^{-6}$  SI) whereas non-cemented “background” claystone commonly has values of  $190\text{-}310 \times 10^{-6}$  SI.

#### **Upper Cretaceous core 6814/04-U-02 (191.3-7 m)**

The 184 m-thick upper Cretaceous section comprises dark laminated pyritic claystones, calcite cemented siltstones with abundant limestone nodules and beds, and dark mudstone with thin carbonate beds. Fe-bearing minerals include mica/illite, chlorite, pyrite and siderite. The carbonate beds are micritic and include ankerite, siderite and calcite. One sample at 150 m is rich in marcasite.

The magnetic susceptibility of the core has a total range of  $60\text{-}3200 \times 10^{-6}$  SI (29 measurements). The very low values are, however, restricted to a calcite cemented interval of the middle part with values in the range ( $60\text{-}150 \times 10^{-6}$  SI). Carbonate cemented beds or nodules of yellowish colour (siderite) have distinctly higher values in the range  $1000\text{-}3200 \times 10^{-6}$  SI (11 measurements), whereas common claystone is in the range of  $150\text{-}440 \times 10^{-6}$  SI.

#### **Upper Cretaceous of core 6711/04-U-01 (171.3-10 m)**

The core consists of marine silty claystones in the lower part and sandy siltstones to very fine-grained sandstones in the upper part. The sandstones are glauconitic and the diagenetic cements include siderite rhombs. Other Fe-bearing minerals include mica, chlorite, pyrite, garnet and Fe-Ti oxide. Siderite and pyrite cements are also present in the silty claystones.

The magnetic susceptibility is in the range  $100\text{-}2560 \times 10^{-6}$  SI with the highest values in brown or yellow (siderite) carbonate-cemented beds. Calcite-cemented beds and non-cemented claystone have low values ( $100\text{-}270 \times 10^{-6}$  SI).

## **Shallow sampling 1982 (B82)**

### **Quaternary seabed samples**

Quaternary seabed samples from stations B82-180, -184, 185, -186, -189, -190 and -192 have been measured for magnetic susceptibility. The samples include mainly clay and some sandstones with a total susceptibility range of  $190\text{-}2500 \times 10^{-6}$  SI (26 in total). Glaciomarine clay of station B82-180 has consistently high values:  $1060\text{-}2500 \times 10^{-6}$  SI.

Samples of inferred Oligocene age have been measured at B82-190, -189, -186 185 and -184 (8 in total). The magnetic susceptibility ranges from  $60 \times 10^{-6}$  SI (sand at B82-190) to  $810 \times 10^{-6}$  SI (sand at B82-186).

## **6. Mineral analyses of selected samples**

A few samples with relatively high magnetic susceptibility values were selected for mineral identification and for interpretation of the source of the magnetism. Magnetic properties of various minerals of sedimentary rocks and some minerals which may contribute to the magnetisation are shown in Table 4. Greigite-containing sediments have also been reported to be an important source of aeromagnetic anomalies in sedimentary basins. Greigite-containing Cretaceous sediment from the North Slope Basin, Alaska have similar susceptibility to the siderite cemented sediments in our study, i.e.  $200\text{-}5000 \times 10^{-6}$  SI (Reynolds et al. 1994).

*Table 4 Magnetic properties of some selected minerals (from Telford et al. 1976, Thompson & Oldfield 1986).*

Mineral	Susceptibility $\times 10^{-6}$ SI		Mineral	Susceptibility $\times 10^{-6}$ SI	
	Range	Average		Range	Average
Quartz	-	-10	Limonite	-	2,700
Rock salt	-	-10	Goethite	-	2,800
Anhydrite, gypsum	-	-10	Haematite	500 - 37,000	7,000
Calcite	-10 - -7	-	Chromite	3,000 - 120,000	7,500
Coal	-	20	Pyrrhotite	1,200 - 6,000,000	1,600,000
Clays	-	200	Ilmenite	300,000 - 3,700,000	1,900,000
Siderite	1,200 - 3,900	-	Magnetite	1,200,000 - 20,000,000	5,000,000
Pyrite	50 - 5,200	1,600			

#### Core 6611/09-U-02, Lower Triassic sandstones

Two sandstone samples were selected for analyses. The sandstones have magnetic susceptibility values of  $1220 \times 10^{-6}$  (12.6 m) and  $1430 \times 10^{-6}$  SI (21.9 m).

The sandstones were studied by SEM backscattered electron image analysis in combination with energy dispersive system analysis (EDS) and quantitative mineral chemical analysis on polished thin sections.

The sandstones are mineralogically immature and have a varied detrital heavy mineral composition with biotite, garnet, chlorite, zircon, rutile, sphene, Cr-spinel, possible ferrit chromite, monazite, apatite, Fe-Ti-oxide, Fe-oxide and pyrite. Minerals which may contribute to moderately high magnetic susceptibility value were analysed more in detail (see below):

#### Fe-oxide: magnetite, hydrated Fe-oxides

Magnetite has been identified on the basis of the total iron content of the quantitative analyses of Fe-oxide grains (Table 5,  $\text{FeO}^{\text{tot}} = 95\%$ ). Haematite (ferric iron oxide) has a

lower total Fe content ( $\text{FeO} * 0.8998$ ) than magnetite which includes both ferrous and ferric iron oxide.

#### Fe-Cr oxides: Cr-spinel

Cr-oxides are present in both samples and a few grains have been analysed by SEM (Table 5 and Fig. 11). The compositions are Cr-Al-Fe-Mg and Cr-Fe mixtures. The high Fe/Cr ratio of the latter indicates that the composition may be ferritechromite rather than chromite, whereas the former are Cr-spinels; both minerals are chemically heterogeneous. Complex relations are illustrated by "ferrit" 12.1 (Fig. 11b) which was overgrown by magnetite at a later stage in the crystallisation history.

*Table 5 Electron microprobe analyses of Cr-Fe and Fe-oxides and calculated cation proportions in sandstone from core 6611/09-U-02. All Fe is represented as  $\text{FeO}$ .*

	21.95m (18)	12.6m (12.1)	12.6m (12.2)	21.95m (10b)	21.95m (10a)
<b><math>\text{Cr}_2\text{O}_3</math></b>	44.18	42.03	0.43	40.66	29.38
<b><math>\text{Al}_2\text{O}_3</math></b>	20.38	18.17	0.07	0.39	0.04
<b><math>\text{FeO}^t</math></b>	24.24	29.90	92.92	49.34	61.62
<b><math>\text{MnO}</math></b>	0.33	0.20	0.20	2.00	2.00
<b><math>\text{MgO}</math></b>	10.91	8.33	0.49	2.68	2.28
<b><math>\text{TiO}_2</math></b>	0.09	0.41	0.00	0.03	0.09
<b>Sum</b>	100.16	99.04	94.35	95.10	95.41
<hr/>					
<b>Cr</b>	1.08	1.08	0.00	1.20	0.87
<b>Al</b>	0.75	0.69	0.00	0.03	0.00
<b><math>\text{Fe}^t</math></b>	0.63	0.81	2.94	1.56	1.92
<b>Mn</b>	0.00	0.00	0.00	0.06	0.06
<b>Mg</b>	0.51	0.39	0.03	0.15	0.12
<b>Sum</b>	2.97	2.97	2.97	3.00	2.97

#### Fe-Ti oxides: Ti-haematite - ilmenite

The Ti-Fe oxides were analysed in order to examine presence of magnetic minerals/intergrowths/exsolution lamellae. The Fe-Ti oxides occur as fairly well preserved grains with exsolution lamellae (Fig. 12) and as strongly altered and variably dissolved grains (Fig. 13). The quantitative analyses indicate either that both Fe-dominated and Ti-dominated compositions are present. The Ti-dominated compositions were found in altered rims, and may reflect secondary alteration to leucocene. None of the grains have ilmenite compositions. In the best preserved grains, the host grains and lamellae are both Fe-dominated, but with a Ti-increase in the exsolution lamellae (Table 6). As the lamellae are very thin, the lamellae analyses may be mixtures with the host. The texture and composition indicate Ti-haematite composition, and the lamellae may be ilmenite.

*Table 6* Electron microprobe analyses of Fe-Ti oxides in sandstone from core 6611/09-U-02. All Fe is represented as FeO.

	21.95m (7.1) host	21.95m (7.2) lamellae	12.6m (7.1) host	12.6m (7.2) lamellae	21.95m (1)	21.95m (8)	12.6m (8) rim	21.95m (4) altered
Cr <sub>2</sub> O <sub>3</sub>	0.07	0.00	0.03	0.05	0.00	0.00	0.06	0.06
Al <sub>2</sub> O <sub>3</sub>	0.08	0.04	0.08	0.10	0.11	0.04	0.08	0.10
FeO <sup>t</sup>	79.75	70.23	81.16	57.05	67.73	27.00	21.18	79.68
MnO	0.07	0.51	0.12	0.00	1.03	0.27	0.09	0.09
MgO	0.00	0.09	0.08	0.00	0.00	0.08	0.10	0.00
TiO <sub>2</sub>	11.85	20.90	9.85	38.30	22.28	60.53	65.38	10.66
Sum	91.75	91.77	91.38	95.55	91.19	87.98	87.19	90.58

*Table 7* Semiquantitative XRD bulk rock analyses of claystones with moderately high magnetic susceptibility.

Sample	Qtz	Kfs	Plg	Chl	Ka o	Mic	ML	Sm	Cc	Dol	Sid	Pyr	Gy	Am
Quaternary <b>B82-180/2</b> <b>2 m</b>	26	18	25	2.8	1.5	22	0.1	0.5	0.0	0.5	0.0	0.5	0.5	2.2
E. Jurassic <b>IKU82-4</b> <b>6.0 m</b>	0.4	0.3	0.5	0.6	85	5.8	1.4	0.5	0.0	0.0	5.9	0.0	0.0	0.0
L. Triassic <b>IKU82-4</b> <b>8.05 m</b>	0.2	1.6	0.0	1.5	60	0.0	2.0	0.0	0.0	0.0	31.4	3.5	0.0	0.0
E. Triassic <b>6611/09</b> <b>-U-02</b> <b>217.76 m</b>	17	1.2	13	8.1	6.5	39	2.4	1.1	8.9	1.3	0.0	1.1	0.3	0.0

Abbreviations: Qtz = quartz, Kfs = K-feldspar, Plg = plagioclase, Chl = chlorite, Kao = kaolinite, Mic/ill = mica/illite, Sm = smectite, Cc = calcite, Dol/ank = dolomite/ankerite, Sid = siderite, Pyr = pyrite, Gy = gypsum, Am = amphibole.

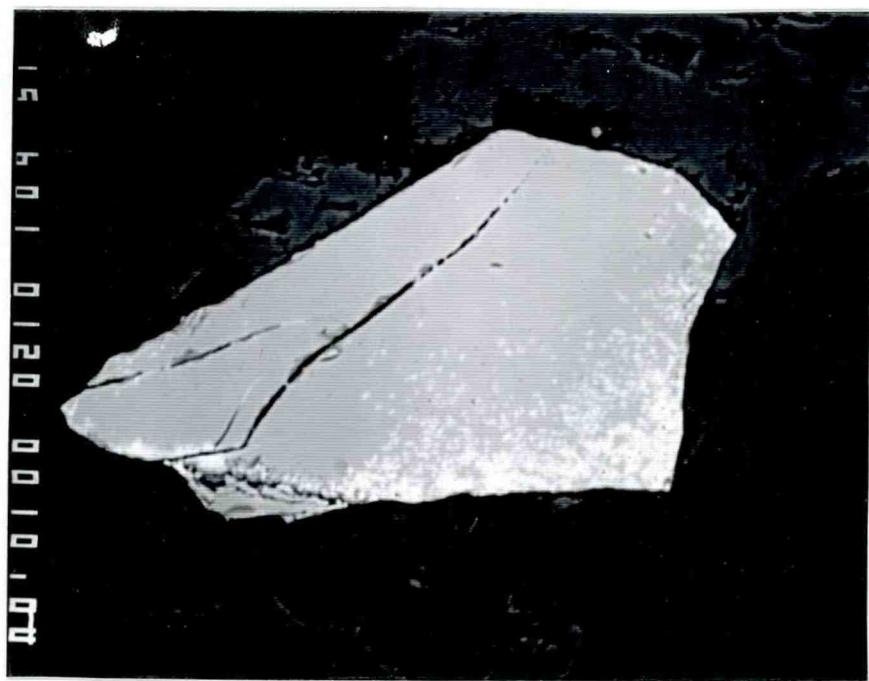


Fig. 11a SEM backscattered electron image (BEI) of detrital chrome spinel in sandstone, core 6611/09-U-02, 21.95 m, grain 6. Scale bar in  $\mu\text{m}$ .



Fig. 11b SEM BEI of ?ferrit chromite overgrown by magnetite. Detrital grain in sandstone, core 6611/09-U-02, 12.6 m, grain 12. Scale bar in  $\mu\text{m}$ .



Fig. 12a

SEM BEI of detrital Fe-Ti oxide with exsolution lamellae in sandstone, core 6611/09-U-02, 21.95 m, grain 7. The composition resembles titanohaematite with Ti-rich exsolution lamellae. Note post depositional dissolution texture. Scale bar in  $\mu\text{m}$ .

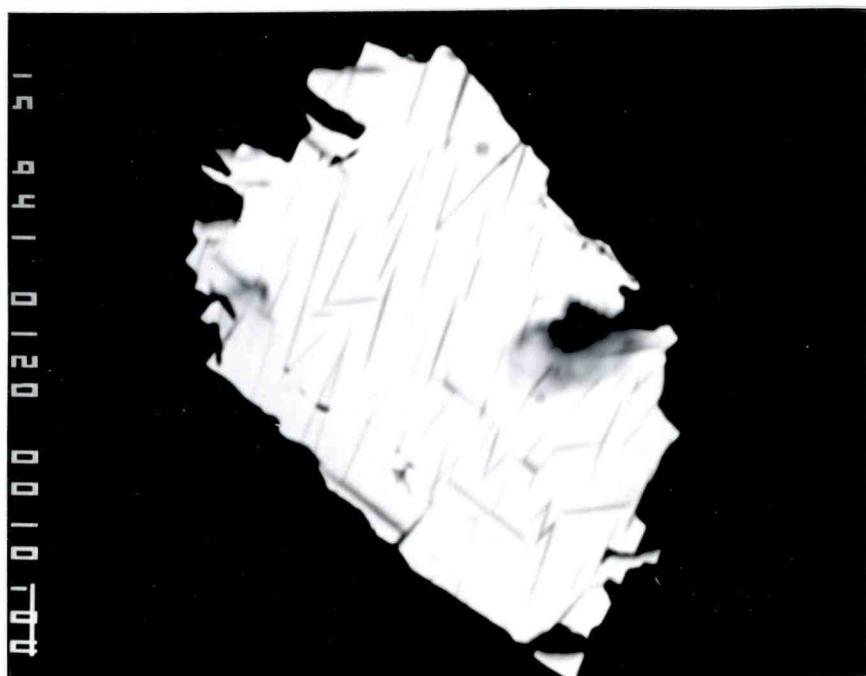


Fig. 12b

SEM BEI of detrital Fe-Ti oxide with exsolution lamellae in sandstone, core 6611/09-U-02, 12.6 m, grain 7. The composition resembles titanohaematite with Ti-rich exsolution lamellae. This grain is less altered than the grain in a) and the analysed lamellae are richer in Ti. Scale bar in  $\mu\text{m}$ .

### **Core 6611/09-U-01, 217.26 m, Lower Triassic mudstone**

A sample of red mudstone with a susceptibility of  $850 \times 10^{-6}$  SI was selected for analysis. The mudstone was analysed by XRD semiquantitative bulk-rock analysis that shows a composition rich in mica/illite, quartz, plagioclase, chlorite and kaolinite (Table 7). Ankerite/dolomite and pyrite are present in very small amounts. As none of the main minerals have distinct magnetic properties, supplementary analyses were performed. Sample material was separated by heavy liquids to study the heavy mineral composition, and two fractions (45-63 and 63-125  $\mu\text{m}$ ) were mounted on tape and examined by SEM backscattered electron image and EDS analyses.

The following heavy minerals have been identified: Fe-Ti oxide, Fe-oxide, zircon, galena, and barite. EDS spectra show that the Fe content is approximately half the Ti content in the Fe-Ti oxides. It is likely that these compositions are altered during the diagenesis. Quantitative analyses of the Fe-oxides were associated with low sums (77 and 84%), which would also be expected as the preparates were not polished sections. From the analysis it is not possible to identify the Fe-oxide mineral properly; it could be either haematite or magnetite. However, using the elimination method, in these samples the iron oxide is the only candidate for the moderate magnetic susceptibility, and we suggest that the iron phase is magnetite.

### **Core 6710/03-U-01, uppermost Triassic**

SEM analysis was performed on a polished thin section of mottled, kaolinitic mudstone with siderite cloths and scattered, variably dissolved quartz grains (161.55 m, Fig. 14). The analysis confirms the presence of diagenetic siderite cloths in a matrix of kaolinitic clay. Other heavy minerals include pyrite, zircon and monazite. Fe-oxides were not observed.

### **Core IKU82-4, Upper Triassic and Lower Jurassic mudstone**

Magnetic susceptibility values in the range of  $150-3000 \times 10^{-6}$  SI were measured on the mudstones section below and above the Lower Jurassic unconformity in core IKU82-4. Semiquantitative XRD analyses of the bulk composition are shown in Table 7. These mudstones are very kaolinitic and display characteristic red-brown spots of siderite cement. XRD analyses confirm the presence of minor or trace amounts of pyrite. Supplementary studies were made by heavy liquid separation, elimination of siderite by dissolution in warm HCl and SEM analyses of the concentrated heavy mineral fractions (samples 6 m and 8.05 m). In addition, SEM analyses were also performed on polished thin section of the sandy, mottled sample at 8.05 m (Upper Triassic). Finally, XRD analyses was performed on a heavy mineral fraction of the same sample.

The SEM image (Fig. 15) illustrates the occurrence of the diagenetic siderite cloths within a fine-grained kaolinite dominated matrix. Light patches within the siderite consist of pyrite, whereas the nearly invisible light spots in the matrix include both pyrite and detrital heavy minerals like zircon and rutile. SEM analyses of the heavy mineral concentrates confirm the presence of zircon, Ti-oxide (possible rutile), pyrite, zircon, Ti-Fe oxide and barite. The Ti-Fe oxides are enriched in Ti relative to Fe as described before. The XRD spectrum of the heavy mineral fraction shows the presence of pyrite, siderite and kaolinite. It can neither be excluded nor proven that magnetite is present due to complex peak overlaps. Haematite and goethite are not present.

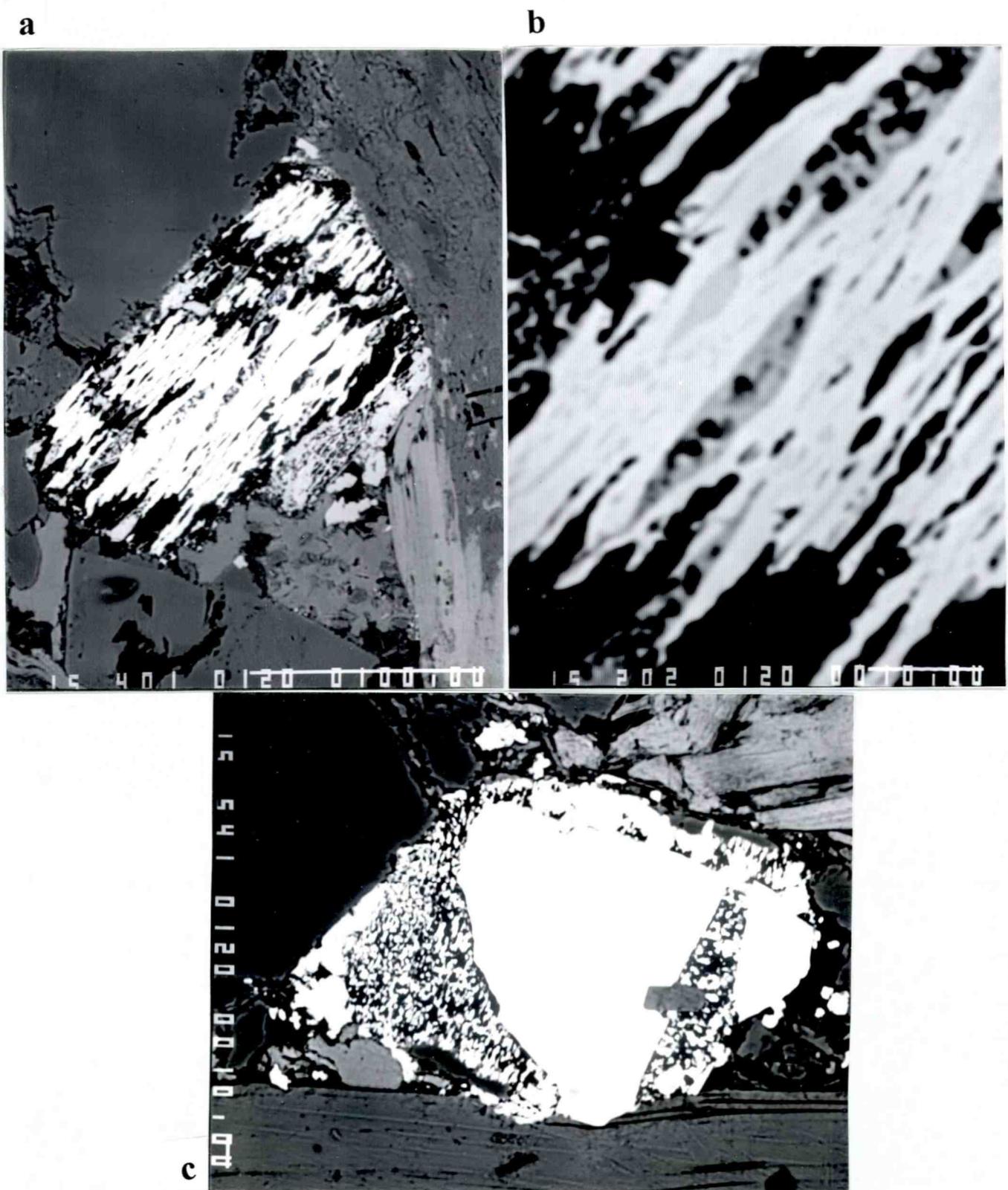


Fig. 13

a) SEM BEI of strongly altered and partly dissolved detrital grain of Fe-Ti oxide in sandstone, core 6611/09-U-02, 21.95 m, grain 1. Scale bar in  $\mu\text{m}$ . b) Close-up of a) showing partly dissolved lamellae. Black = holes. Scale bar in  $\mu\text{m}$ . c) SEM BEI of a  $\text{TiO}_2$  grain which may have grown diagenetically within a partly dissolved Fe-Ti oxide. Sandstone, core 6611/09-U-02, 12.6 m. Scale bar in  $\mu\text{m}$ .

### **6814/04-U-02, 36.75 m, Lower Cretaceous mudstone**

The sample is cemented by massive, microsparitic aggregates of carbonate. SEM polished thin section analysis shows the carbonate cement to have an Mg-rich, Ca-bearing sideritic composition (possible ankerite, Fig. 16). Detrital grains of plagioclase are occasionally preserved within the cement and question a volcanic origin for the fine-grained sediment. A few skeletal, very small pyrite grains have also been observed.

### **B82-180/2, 2 m, Quaternary clay**

One sample was selected from an interval with magnetic susceptibility values of  $2500 \times 10^{-6}$ . Semiquantitative, bulk-rock XRD analysis shows the composition to be rich in quartz, plagioclase, K-feldspar, and mica/illite. Fe-bearing minerals such as chlorite, dolomite/ankerite, pyrite and amphibole are present in very small amounts. SEM analyses of heavy liquid separates of the 63-125 and 45-63  $\mu\text{m}$  fractions were performed. The heavy mineral compositions include both Fe-oxide, Fe-Ti oxide, pyrite, zircon, monazite and rutile. Quantitative analyses of the Fe-oxides are generally associated with oxide sums below 90%, which reflects either that the analyses are not optimal due to topographic effects (this preparate was powder, not a polished thin section), or that the composition is haematite rather than magnetite. The EDS spectra indicate that the Fe-Ti oxides have different compositions and may include both ilmenite, altered Ti-enriched phases and Ti-bearing haematite or magnetite.

XRD analysis of the heavy fraction shows a complex spectrum with extensive peak overlap. Peaks which fit with minerals such as ilmenite, pyrrhotite, magnetite and haematite are present, but due to the peak overlaps, the presence of the different minerals cannot be proven. Amphibole and dolomite are positively identified.

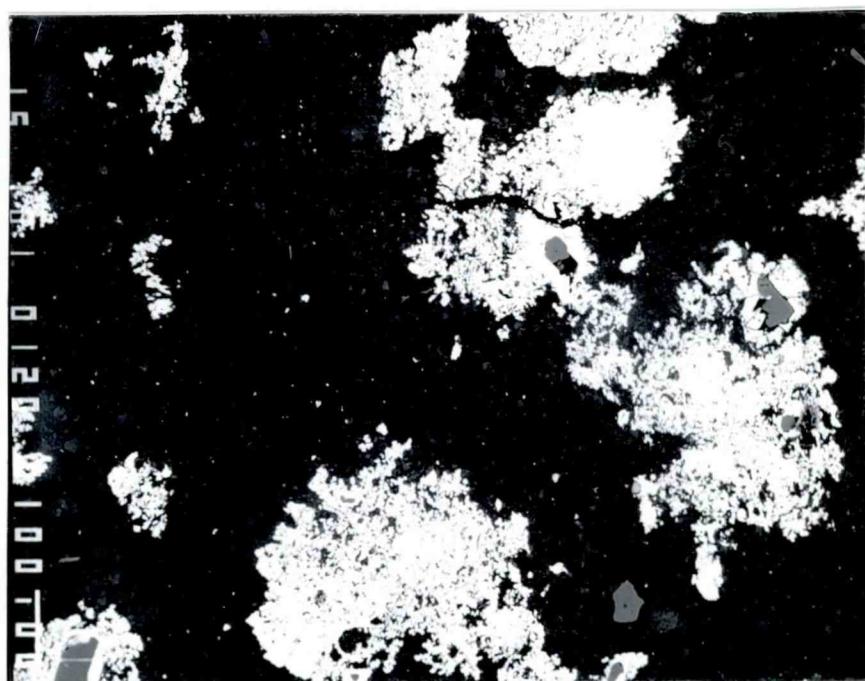


Fig. 14 SEM BEI of diagenetic siderite cement (light colour) in kaolitic sandy mudstone (dark) from core 6710/03-U-01, 161.55 m.

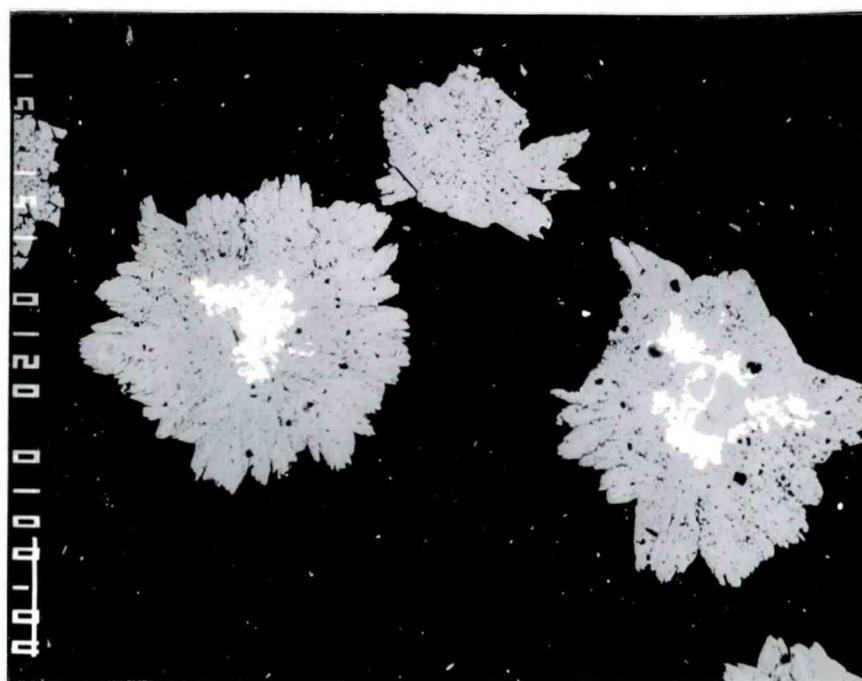


Fig. 15 SEM BEI of diagenetic siderite cement "flowers" (light grey colour) in a kaolitic mudstone matrix (dark), core IKU82-4, 8.05 m. The light grains in the central part of the siderite grains are pyrite. The very small light grains in the matrix are zircon and Ti-minerals.



Fig. 16 SEM BEI of carbonated cemented mudstone (?former ash) from core 6814/04-U-02, 36.75 m. The carbonate (light grey, main mineral) is sideritic to ankeritic in composition. The very small light grain is pyrite, whereas the dark grain is a partly dissolved, detrital plagioclase grain.

## 7. SUMMARY AND CONCLUSION

The frequency distributions of the magnetic susceptibility measurements of the shallow cores are generally wide and span one or two orders of magnitude. Quartz sandstone has a generally lower susceptibility than mudstone, siltstone and claystone,  $50-300 \times 10^{-6}$  SI versus  $150-600 \times 10^{-6}$  SI. However, the results from the different units illustrate that the susceptibilities of the sandstones and claystones depend on factors like compositional maturity, provenance and cementation/diagenesis.

The sandstones off Helgeland and Lofoten show an increase in mineralogical maturity from the Upper Permian and Triassic cores to the Middle Jurassic cores. The susceptibility of the Middle Jurassic quartz-rich, mature sandstones is very low ( $10-130 \times 10^{-6}$  SI in cores IKU82-10 and -11, 6710/03-U-01 and 6814/04-U-01). This is comparable with on land data on metamorphic quartzites. The immature (feldspathic) sandstones of the Upper Permian and Lower Triassic have somewhat higher susceptibility values which is similar for sandstones and interbedded mudstones and this corresponds to the susceptibility of metamorphic micaschist - metawacke equivalents on land.

The effect of provenance is illustrated in the Lower Triassic section. Moderately low susceptibility values of the continental debris (core 6710/03-U-03) off Lofoten reflect the low susceptibility of the adjacent granitic basement gneiss ( $100-620 \times 10^{-6}$  SI) that acted as a sediment source (Fig. 10). The onshore gneiss samples from Lofoten showed a large range in susceptibility, and the cored basement at 6710/03-U-03 compares with the onshore values with lowest susceptibility. The Lower Triassic sandstone section off Helgeland shows an increase in magnetic susceptibility up to  $1430 \times 10^{-6}$  SI in the upper 30 metres of core 6611/09-U-02 (Fig. 10). The high susceptibility of these sandstones is due to the presence of detrital heavy minerals like magnetite, Cr-spinel and Fe-Ti oxides. This reflects a different provenance. Cr-minerals are known to be abundant in the adjacent ophiolite fragments in the westernmost coastal areas including the vicinity of Sandnessjøen (e.g. Rødøy ultramafic body); the zoned Cr-spinel - magnetite grains recorded in the sediments off Helgeland are common in such ophiolite rocks that are likely sediment source candidates.

The Upper Triassic - Lower Jurassic section with alternating sandstones and mudstones shows a considerable range in susceptibility ( $10-3000 \times 10^{-6}$  SI), and the high values are recorded in “red beds” and mottled, siderite cemented sandstones and mudstones (including root beds and caliche) in cores IKU82-4, 6710/03-U-01 and -U-02. The high content of siderite is a possible source of the high susceptibility. In core IKU82-4 siderite and minor pyrite has formed diagenetically by reduction of iron oxides. It cannot be completely ruled out that Fe-oxides have contributed to the susceptibility, but they were not detected in the studied preparations.

The mudstones show a somewhat larger range in magnetic susceptibility than the sandstones (Fig. 2), and the most susceptible samples were measured in the Cretaceous claystone section off Lofoten. The highest values were always detected in siderite-cemented beds and nodules ( $1000-3000 \times 10^{-6}$  SI) in all the three cores of Lower and Upper Cretaceous age. The non-cemented or calcite-cemented intervals, which make up most of the cores, have susceptibility values one magnitude lower. The susceptibility of the total section is thus dependent on the content and distribution of siderite-cemented beds and nodules. Other Fe-rich minerals present which may contribute to the high

susceptibility within these siderite cemented beds are goethite and haematite (6710/03-U-01) and pyrite  $\pm$  Fe-Ti oxide (6814/04-U-02, 6711/04-U-01).

High susceptibility values  $1060\text{-}2500 \times 10^{-6}$  SI are also found in glaciomarine clay from the sampling stations off Helgeland (B82-180 and B82-190), whereas the other Quaternary samples have much lower values. The high susceptibility values of the glaciomarine clay reflects the presence of magnetite and/or haematite, Ti-Fe oxide and pyrite; pyrrhotite may also be present.

In conclusion, the susceptibility distribution of the sediments from the shallow cores is comparable with the susceptibility of the metamorphosed paramagnetic equivalents on land (e.g. the metasediments within the Rødingsfjell Nappe Complex (Fig. 7)). Ferromagnetic meta-sediments in the crystalline basement on the mainland may, however, have more than two orders of magnitude higher susceptibilities than the paramagnetic equivalents.

The bulk of the sediments on the continental shelf are characterised by diamagnetic or paramagnetic behaviour, or a combination of both. However, units of the stratigraphy also contain ferromagnetic minerals. The susceptibility values of the sediments vary between  $-20$  and  $6000 \times 10^{-6}$  SI. Quartz sandstones have lower susceptibilities than mudstone, shale and crystalline basement. However, red-coloured sandstones often have higher susceptibilities than other kinds of sediments within the NAS-94 area, and can be as high as  $1000 \times 10^{-6}$  SI. The highest susceptibility recorded in bedrock lithologies was encountered in siderite cemented clay- and siltstones of Cretaceous age: up to  $4000 \times 10^{-6}$  SI. These cemented zones occur in 5-20 cm-wide sections in the IKU cores and seem locally to be associated with small-scale faulting. Caliche, a lithified desert soil formed by the near surface crystallisation of calcite and/or other soluble minerals by upward-moving solutions, has intermediate susceptibilities reaching  $1000 \times 10^{-6}$  SI. Gypsum and coal show the lowest susceptibilities, with the former exhibiting some negative susceptibility values over a total range of  $-20\text{ - }+10 \times 10^{-6}$  SI; these values show partly diamagnetic properties, consistent with published data (Table 4).

The Quaternary overburden, especially glaciomarine clay, has even higher susceptibilities than the underlying sedimentary rocks. The source of these Quaternary sediments is partly magnetic crystalline basement rocks on mainland Norway.

## **8. ACKNOWLEDGEMENTS**

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## **APPENDIX A**

### **Method description:**

#### **JH-8**

**Geoinstruments ky,**

The function of JH-8 is based on electromagnetic induction. There are two coils placed orthogonally to each other in the detector head, which is mounted in the bottom of the instrument case. In non-magnetic environment the voltage induced from transmitter coil to receiver coil is zero. When a sample is brought near the coils, a voltage which is proportional to magnetic susceptibility of the sample is induced to the receiver coil. This signal is detected by a phase-locked amplifier and after rectification it is used to drive an analog panel meter, which is thermally compensated and directly calibrated for susceptibility. Improved sensitivity is achieved by this method, which makes the use of low frequency possible. This reduces the error caused by possible electric conductivity in the sample to a normally insignificant value.

The accuracy of the instrument is  $20 \times 10^{-6}$  SI.

#### **MS2 System**

**Bartington Instruments Limited,**

**Method description (Dearing 1994):**

The MS2 Magnetic Susceptibility System comprises a portable measuring instrument, the MS2 meter, which displays the magnetic susceptibility value of materials when these are brought within the influence of the MS2C sensor. The MS2C sensor is designed for the volume susceptibility measurements of continuous sections of core. The core is passed through the sensor and measurements are taken at different intervals.

The sensor is connected to the MS2 meter via a simple coaxial cable. An RS232 serial interface allows the instrument to operate in conjunction with custom IBM compatible software running on a portable PC. The circuitry within the MS2 powers the sensor and processes the measurement information produced by it. The measurements are obtained digitally using a time dependent method. This results in precise and repeatable measurements.

Also the MS2C sensor operate on the principle of a.c. induction. Power is supplied to the oscillator circuit within the sensor. This generates a low intensity alternating magnetic field. Any material brought within the influence of this field will bring about a change in oscillator frequency. The frequency information is returned in pulse form to the MS2 meter where it is converted into a value of magnetic susceptibility. The sensor is particularly insensitive to sample conductivity. The sensor subjects the sample to a non-saturating field which has the advantage of measuring initial susceptibility without destroying any sample magnetic remanence.

The accuracy of this instrument is  $1 \times 10^{-6}$  SI.

## APPENDIX B, 26 pages

Susceptibility measurements on cores from IKU shallow drilling programme.

### Lithologic codes:

S00	Conglomerate	S61	Till
S13	Sandstone	S62	Gravel
S21	Mudstone	S63	Sand
S22	Claystone	S64	Silt
S31	Coal	S65	Mud
S41	Chalk	S66	Clay
S48	Gypsum		

X Red-coloured sediments

Y Calcite-cemented sediments

\* Sample for laboratory measurements

### Stratigraphic codes:

PLE	Pleistocene	UJU	Upper Jurassic
OLI	Oligocene	MJU	Middle Jurassic
PAL	Palaeocene	LJU	Lower Jurassic
UCR	Upper Cretaceous	LTR	Lower Triassic
LCR	Lower Cretaceous	UPE	Upper Permian
		LPE	Lower Permian

## Appendix B, page 2.

Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
67103-1	1	32	58249 752257	S66	PLE	Clay, dark	0.00013	8.6
67103-1	2	32	58249 752257	S22	PLE	Clayst. dark	0.00031	15.0
67103-1	3	32	58249 752257	S22	PLE	Clayst. dark, thin	0.00125	15.7
67103-1	4	32	58249 752257	S22	LCR	Background", clayst.	0.00056	20.0
67103-1	5	32	58249 752257	M23	LCR	Carb. cem. nodule	0.00125	24.3
67103-1	6	32	58249 752257	M23	LCR	*Cemented nodule	0.00144	25.4
67103-1	7	32	58249 752257	M23	LCR	Clayst., carb. cem.?	0.00069	27.2
67103-1	8	32	58249 752257	S22	LCR	Clayst. brownish	0.00025	29.0
67103-1	9	32	58249 752257	S22	LCR	Clayst. reddish	0.00069	31.1
67103-1	10	32	58249 752257	M23	LCR	*Carb. cem., br. bed	0.00169	34.0
67103-1	11	32	58249 752257	M23	LCR	Carb. bed?	0.00081	34.3
67103-1	12	32	58249 752257	S22	LCR	Light clayst.	0.00031	38.4
67103-1	13	32	58249 752257	M23	LCR	*Light crb. cem. bed	0.00156	40.1
67103-1	14	32	58249 752257	S22	LCR	Grey clayst..	0.00025	44.5
67103-1	15	32	58249 752257	S22	LCR	Clayst.	0.00025	46.0
67103-1	16	32	58249 752257	M23	LCR	Yellowish concretion	0.00075	49.4
67103-1	17	32	58249 752257	S22	LCR	Grey clayst.	0.00019	53.3
67103-1	18	32	58249 752257	M23	LCR	Yellowish concretion	0.00088	57.0
67103-1	19	32	58249 752257	S22	LCR	Clayst.	0.00019	57.1
67103-1	20	32	58249 752257	M23	LCR	Carb. cem. bed, yel.	0.00088	60.2
67103-1	21	32	58249 752257	S22	LCR	"Background" clayst.	0.00025	60.3
67103-1	22	32	58249 752257	S22	LCR	clayst	0.00019	63.5
67103-1	23	32	58249 752257	M23	LCR	Carb.cem.mult.phases	0.00200	68.0
67103-1	24	32	58249 752257	S22	LCR	Clayst.	0.00025	72.0
67103-1	25	32	58249 752257	M23	LCR	Br. carb.concretions	0.00112	72.4
67103-1	26	32	58249 752257	M23	LCR	*Carb. concretion	0.00175	74.0
67103-1	27	32	58249 752257	M23	LCR	Carbonate concretion	0.00100	74.5
67103-1	28	32	58249 752257	S22	LCR	Clayst.	0.00027	77.4
67103-1	29	32	58249 752257	M23	LCR	Carbonate bed	0.00187	81.5
67103-1	30	32	58249 752257	M23	LCR	Yell. carbonate bed	0.00137	98.5
67103-1	31	32	58249 752257	S22	LCR	Clayst.	0.00112	112.8
67103-1	32	32	58249 752257	M23	LCR	Clay, carb concr.	0.00225	116.0
67103-1	33	32	58249 752257	M23	LCR	Carbonate concretion	0.00163	125.0
67103-1	34	32	58249 752257	S13	MJU	Sandst.	0.00001	137.8
67103-1	35	32	58249 752257	S13	LJU		0.00004	152.0
67103-1	36	32	58249 752257	S13	LJU	Grey	0.00019	153.0
67103-1	37	32	58249 752257	S28	LJU	Grey siltst.	0.00005	153.4
67103-1	38	32	58249 752257	S21	LJU	Mudst.	0.00013	153.6
67103-1	39	32	58249 752257	S13	LJU	Brownish?cem.sandst.	0.00050	156.4
67103-1	40	32	58249 752257	S13	LJU	Sandst.	0.00013	158.2
67103-1	41	32	58249 752257	M23	LJU	*?Siderite cemented	0.00100	162.0
67103-1	42	32	58249 752257	M23	LJU	Brownish cem.sandst.	0.00038	162.2
67103-1	43	32	58249 752257	S13	LJU	Grey, lam. sandst.	0.00006	163.5
67103-1	44	32	58249 752257	M26	LJU	Scattered caliche	0.00125	162.4
67103-1	45	32	58249 752257	S13	LJU	Sandst.	0.00002	165.0
67103-1	46	32	58249 752257	S13	LJU	Sandst.	0.00004	166.3
67103-1	47	32	58249 752257	S13	LJU	Sandst.	0.00062	167.7
67103-1	48	32	58249 752257	S13	LJU	Grey sandst.	0.00013	168.0
67103-1	49	32	58249 752257	S13	LJU	White sandst.	0.00002	168.2
67103-1	50	32	58249 752257	S13	LJU	Light sandst.	0.00031	170.6
67103-1	51	32	58249 752257	S21	LJU	Dark mudst.	0.00006	171.8
67103-1	52	32	58249 752257	M26	LJU	Caliche/mottl.mudst.	0.00038	173.7
67103-1	53	32	58249 752257	M26	LJU	Caliche/mottl.mudst.	0.00100	174.6
67103-1	54	32	58249 752257	M26	LJU	Caliche/mottl.mudst.	0.00075	175.0
67103-1	55	32	58249 752257	S21	LJU	Reddish/yell.mudst.	0.00075	175.5
67103-1	56	32	58249 752257	M26	LJU	Caliche	0.00062	176.0
67103-1	57	32	58249 752257	M26	LJU	Caliche, red mudst.	0.00013	177.0
67103-1	58	32	58249 752257	M26	LJU	Caliche/mottl.mudst.	0.00013	177.3
67103-1	59	32	58249 752257	S22	LJU	Reddish clayst.	0.00050	178.1
67103-1	60	32	58249 752257	S22	LJU	Clayst.	0.00025	178.7
67103-1	61	32	58249 752257	M26	LJU	Mottl. yell.red mud.	0.00088	178.9
67103-1	62	32	58249 752257	S21	LJU	Mudst.	0.00013	179.5
67103-1	63	32	58249 752257	S13	LJU	White sandst.	0.00001	180.4
67103-1	64	32	58249 752257	S21	LJU	Dark mudst.	0.00006	181.1
67103-1	65	32	58249 752257	S13	LJU	Sandst.w.kaol.grains	0.00001	182.1
67103-1	66	32	58249 752257	S13	LJU	Sandst.	0.00038	183.7
67103-1	67	32	58249 752257	M26	LJU	Brownish sand/mudst.	0.00069	184.5
67103-1	68	32	58249 752257	M26	LJU	Yellowish, mottled	0.00025	186.0
67103-1	69	32	58249 752257	S21	LJU		0.00009	191.1

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
67103-1	70	32	58249	752257	M26	LJU Mottled	0.00014	192.0
67103-1	71	32	58249	752257	S21	LJU Reddish mudst.	0.00013	193.4
67103-2	1	32	57566	753222	S65	PLE Dark mud	0.00044	17.0
67103-2	2	32	57566	753222	S64	PLE Light ?silt	0.00006	20.7
67103-2	3	32	57566	753222	S13	LJU Sandst.	0.00005	81.0
67103-2	4	32	57566	753222	S13	LJU Dark strata	0.00004	86.0
67103-2	5	32	57566	753222	S13	LJU Light sandst.	0.00001	86.3
67103-2	6	32	57566	753222	S13	LJU Yellow sandst.	0.00088	89.7
67103-2	7	32	57566	753222	S21	LJU Dark mudst.	0.00016	90.3
67103-2	8	32	57566	753222	S13	LJU White, cem. sandst.	0.00013	101.8
67103-2	9	32	57566	753222	S21	LJU Darker clayey strata	0.00025	101.9
67103-2	10	32	57566	753222	S13	LJU Lighter strata	0.00010	101.9
67103-2	11	32	57566	753222	S13	LJU White, cem. sandst.	0.00011	102.5
67103-2	12	32	57566	753222	S13	LJU ?Sandst.	0.00021	103.8
67103-2	13	32	57566	753222	S22	LJU Dark clayst.	0.00044	106.4
67103-2	14	32	57566	753222	S22	LJU Dark clayst.	0.00013	110.5
67103-2	15	32	57566	753222	S31	LJU Coal	0.00001	112.0
67103-2	16	32	57566	753222	S22	LJU Light clayst.	0.00006	113.8
67103-2	17	32	57566	753222	S22	LJU Lam. clayst.	0.00013	116.5
67103-2	18	32	57566	753222	M23	LJU Thin carbonate bed	0.00050	124.4
67103-2	19	32	57566	753222	S13	LJU Lam. sandst.	0.00100	126.3
67103-2	20	32	57566	753222	S13	LJU Light sandst.	0.00008	127.6
67103-2	21	32	57566	753222	M23	LJU Yellow carb.concr.	0.00050	127.8
67103-3	1	32	58410	752794	S21	LTR Grey/reddish mudst.	0.00036	3.0
67103-3	2	32	58410	752794	S21	LTR Lam.mudst. br./grey	0.00040	4.9
67103-3	3	32	58410	752794	S21	LTR Lam. mudst.	0.00039	6.4
67103-3	4	32	58410	752794	S21	LTR Lam. mudst.	0.00044	7.9
67103-3	5	32	58410	752794	S21	LTR Lam. mudst.	0.00038	8.7
67103-3	6	32	58410	752794	S21	LTR Lam. mudst.	0.00036	18.4
67103-3	7	32	58410	752794	S21	LTR Lam. mudst.	0.00038	19.6
67103-3	8	32	58410	752794	S21	LTR Greenish mudst.	0.00025	20.7
67103-3	9	32	58410	752794	S21	LTR Mudst. with sand	0.00017	23.0
67103-3	10	32	58410	752794	S13	LTR Sandst.	0.00008	26.0
67103-3	11	32	58410	752794	S21	LTR Green mudst.	0.00044	29.3
67103-3	12	32	58410	752794	S21	LTR Lam. green mudst.	0.00038	29.7
67103-3	13	32	58410	752794	S21	LTR Brownish mass.mudst.	0.00068	31.4
67103-3	14	32	58410	752794	S21	LTR Brownish mudst.lam.	0.00049	31.5
67103-3	15	32	58410	752794	S21	LTR Lam. mudst.	0.00039	32.5
67103-3	16	32	58410	752794	S13	LTR Sandst.	0.00006	35.3
67103-3	17	32	58410	752794	S21	LTR Mudst.	0.00038	36.5
67103-3	18	32	58410	752794	S21	LTR Lam. sandst/mudst.	0.00024	37.0
67103-3	19	32	58410	752794	S21	LTR Mudst.	0.00031	37.6
67103-3	20	32	58410	752794	S13	LTR Sandst.	0.00024	38.4
67103-3	21	32	58410	752794	S21	LTR Mudst.	0.00026	38.7
67103-3	22	32	58410	752794	S21	LTR Lam. mudst.	0.00025	41.8
67103-3	23	32	58410	752794	S21	LTR Lam. mudst.	0.00027	43.2
67103-3	24	32	58410	752794	S21	LTR Lam. mudst.	0.00024	45.1
67103-3	25	32	58410	752794	S21	LTR Redbrown mudst.	0.00060	46.5
67103-3	26	32	58410	752794	S21	LTR Lam. mudst.	0.00033	47.6
67103-3	27	32	58410	752794	S21	LTR Brownish mudst.	0.00025	49.8
67103-3	28	32	58410	752794	S13	LTR Lam. sandst.	0.00024	51.0
67103-3	29	32	58410	752794	S21	LTR Dark mudst.	0.00025	51.2
67103-3	30	32	58410	752794	S13	LTR Mica-r.sandst/mudst.	0.00019	55.7
67103-3	31	32	58410	752794	S21	LTR Dark mudst.	0.00025	56.0
67103-3	32	32	58410	752794	S13	LTR Mica-r.lamin.sandst.	0.00017	56.7
67103-3	33	32	58410	752794	S13	LTR Mica-r.lamin.sandst.	0.00020	57.7
67103-3	34	32	58410	752794	S13	LTR Mica lamina	0.00006	59.2
67103-3	35	32	58410	752794	S13	LTR Mica-rich sandst.	0.00016	60.5
67103-3	36	32	58410	752794	S13	LTR Very coarse sandst.	0.00004	63.7
67103-3	37	32	58410	752794	S21	LTR Green mudst.	0.00029	65.4
67103-3	38	32	58410	752794	M23	LTR Br. mud, ?carb. cem.	0.00069	66.1
67103-3	39	32	58410	752794	S21	LTR Darker, muddy int.	0.00021	67.6
67103-3	40	32	58410	752794	S21	LTR Greyygreen mudst.	0.00031	67.8
67103-3	41	32	58410	752794	S21	LTR Green.mudst./l. sand	0.00044	69.0
67103-3	42	32	58410	752794	S22	LTR Redbrown clayst.	0.00029	71.1
67103-3	43	32	58410	752794	S22	LTR Redbrown clayst.	0.00026	74.2
67103-3	44	32	58410	752794	S22	LTR Redbrown clayst.	0.00024	74.8
67103-3	45	32	58410	752794	S22	LTR Greenish clayst.	0.00016	75.6

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
67103-3	46	32	58410 752794	S21	LTR	Redbrown mudst.	0.00029	75.9
67103-3	47	32	58410 752794	S21	LTR	Greenish mudst.	0.00015	76.5
67103-3	48	32	58410 752794	S21	LTR	Redbrown mudst.	0.00031	78.2
67103-3	49	32	58410 752794	S21	LTR	Redbrown mudst.	0.00030	81.4
67103-3	50	32	58410 752794	S13	LTR	Wh. sandst. coarse	0.00006	83.3
67103-3	51	32	58410 752794	S13	LTR	Greenish sandst.	0.00019	84.4
67103-3	52	32	58410 752794	S13	LTR	Redbrown interval	0.00039	85.2
67103-3	53	32	58410 752794	S13	LTR	Grey sandst.	0.00024	89.5
67103-3	54	32	58410 752794	S13	LTR	Light grey sandst.	0.00010	89.8
67103-3	55	32	58410 752794	S13	LTR	Greenish+brown lam.	0.00025	90.0
67103-3	56	32	58410 752794	S13	LTR	Lightest	0.00009	91.0
67103-3	57	32	58410 752794	S13	LTR	White sandst.	0.00002	92.6
67103-3	58	32	58410 752794	S21	LTR	Redbrown mudst.	0.00030	93.6
67103-3	59	32	58410 752794	S13	LTR	Light sandst.	0.00024	94.5
67103-3	60	32	58410 752794	S13	LTR	White sandst.	0.00006	95.5
67103-3	61	32	58410 752794	S13	LTR	Light sandst.	0.00006	100.0
67103-3	62	32	58410 752794	S13	LTR	Sandst.	0.00002	101.8
67103-3	63	32	58410 752794	S21	LTR	Redbrown mudst.	0.00038	102.6
67103-3	64	32	58410 752794	S13	LTR	Light sandst.	0.00006	103.8
67103-3	65	32	58410 752794	S21	LTR	Greenish mudst.	0.00024	104.9
67103-3	66	32	58410 752794	S13	LTR	Coarse sandst.	0.00004	107.3
67103-3	67	32	58410 752794	S13	LTR	Coarse sandst.	0.00010	109.1
67103-3	68	32	58410 752794	S21	LTR	Lam. interval	0.00026	109.4
67103-3	69	32	58410 752794	S21	LTR	Redbrown mudst.	0.00031	111.3
67103-3	70	32	58410 752794	S21	LTR	Greenish mudst.	0.00025	112.0
67103-3	71	32	58410 752794	S13	LTR	White sandst.	0.00006	113.0
67103-3	72	32	58410 752794	S13	LTR	Sandst.	0.00019	114.2
67103-3	73	32	58410 752794	S00	LTR	Cgl/v.coarse sandst.	0.00005	114.7
67103-3	74	32	58410 752794	S21	LTR	Green mudst.	0.00029	114.8
67103-3	75	32	58410 752794	S21	LTR	Redbr./green mudst.	0.00025	115.0
67103-3	76	32	58410 752794	S13	LTR	Fine sandst.	0.00036	118.3
67103-3	77	32	58410 752794	S00	LTR	Conglomerate	0.00006	119.8
67103-3	78	32	58410 752794	S21	LTR	Mica-rich mudst.	0.00034	119.9
67103-3	79	32	58410 752794	S13	LTR	Lam. sandst/green mu	0.00025	122.8
67103-3	80	32	58410 752794	S21	LTR	Lam. mudst/sandst.	0.00026	126.2
67103-3	81	32	58410 752794	S00	LTR	Congl. feldspar rich	0.00006	127.0
67103-3	82	32	58410 752794	S21	LTR	Reddish mudst. + san	0.00027	129.4
67103-3	83	32	58410 752794	S21	LTR	Reddish mudst.	0.00021	130.0
67103-3	84	32	58410 752794	S21	LTR	Grey conglomerate	0.00006	132.2
67103-3	85	32	58410 752794	S21	LTR	Lam. red, green muds	0.00016	133.4
67103-3	86	32	58410 752794	S00	LTR	Coarse cong1. hetero	0.00009	138.4
67103-3	87	32	58410 752794	S00	LTR	Coarser conglomerate	0.00006	140.0
67103-3	88	32	58410 752794	S00	LTR	Conglomerate, darker	0.00019	140.9
67103-3	89	32	58410 752794	S00	LTR	Red coarse cong1.	0.00024	141.8
67103-3	90	32	58410 752794	S00	LTR	Coarse feldspar auge	0.00013	144.2
67103-3	91	32	58410 752794	S00	LTR	Congl. granite gr.	0.00009	145.1
67103-3	92	32	58410 752794	S00	LTR	Congl. with red matr	0.00010	145.5
67103-3	93	32	58410 752794	S00	LTR	Conglomerate	0.00006	148.1
67103-3	94	32	58410 752794	S00	LTR	Congl.	0.00008	151.5
67103-3	95	32	58410 752794	S00	LTR	Congl.	0.00009	154.3
67103-3	96	32	58410 752794	S00	LTR	Cgl. brown matrix	0.00006	156.2
67103-3	97	32	58410 752794	S00	LTR	Cgl.	0.00006	156.6
67103-3	98	32	58410 752794	S00	LTR	Cgl.	0.00014	158.2
67103-3	99	32	58410 752794	S00	LTR	Cgl. light matrix	0.00005	161.2
67103-3100	32	58410 752794	S00	LTR	Conglomerate	0.00006	163.0	
67103-3101	32	58410 752794	S00	LTR	Cgl.	0.00009	167.3	
67103-3102	32	58410 752794	M07	PLO	Augengneiss	0.00010	168.6	
67103-3103	32	58410 752794	M07	PLO	Augengneiss	0.00031	169.0	
67103-3104	32	58410 752794	I60	PLO	Green altered dyke	0.00025	169.4	
67103-3105	32	58410 752794	I60	PLO	Dark "blackwall"	0.00062	170.0	
67103-3106	32	58410 752794	M07	PLO	Augengneiss	0.00016	171.4	
67103-3107	32	58410 752794	M07	PLO	Augengneiss	0.00009	172.6	
67114-1	1	32	58918 751522	S61	PLE	Till	0.00100	8.4
67114-1	2	32	58918 751522	S63	PLE	Sand	0.00025	11.4
67114-1	3	32	58918 751522	S65	PLE	Sandy mud	0.00006	10.3
67114-1	4	32	58918 751522	S28	UCR	Clayey siltst.	0.00013	13.0
67114-1	5	32	58918 751522	S28	UCR	Clayey siltst.	0.00014	15.0
67114-1	6	32	58918 751522	S22	UCR	Clayst.	0.00010	17.0

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
67114-1	7	32	58918	751522	S22	UCR Clayst.	0.00011	19.0
67114-1	8	32	58918	751522	S22	UCR Clayst.	0.00019	21.0
67114-1	9	32	58918	751522	M23	UCR Carb.cem (calcite)	0.00010	42.0
67114-1	10	32	58918	751522	S22	UCR Clayst.carb. nodules	0.00014	45.0
67114-1	11	32	58918	751522	S22	UCR Clayst.carb. nodules	0.00013	47.0
67114-1	12	32	58918	751522	M23	UCR Carbonate cem. bed	0.00025	48.4
67114-1	13	32	58918	751522	M23	UCR Carb. cem. bed.	0.00025	56.2
67114-1	14	32	58918	751522	M23	UCR *Carbonate bed	0.00106	119.7
67114-1	15	32	58918	751522	S22	UCR Light clayst.	0.00021	120.0
67114-1	16	32	58918	751522	M23	UCR Brownish, cem. bed	0.00225	128.8
67114-1	17	32	58918	751522	S22	UCR "Background" clayst.	0.00013	132.0
67114-1	18	32	58918	751522	M23	UCR Brownish bed	0.00081	134.9
67114-1	19	32	58918	751522	M23	UCR Carb.cem.yell.brown	0.00082	136.8
67114-1	20	32	58918	751522	S22	UCR "Background" clayst.	0.00017	137.0
67114-1	21	32	58918	751522	S22	UCR Lam. clayst.	0.00025	148.0
67114-1	22	32	58918	751522	S22	UCR Finely lam. clayst.	0.00027	158.0
67114-1	23	32	58918	751522	M23	UCR Brownish carb.cement	0.00187	158.6
67114-1	24	32	58918	751522	M23	UCR *Mudst. lam. cem.	0.00132	161.4
67114-1	25	32	58918	751522	M23	UCR Mudst. lam. cem.	0.00256	161.6
67114-1	26	32	58918	751522	S22	UCR "Background" clayst.	0.00025	163.0
67114-1	27	32	58918	751522	M23	UCR Brownish carb.cem.	0.00123	166.0
67114-1	28	32	58918	751522	S22	UCR Grey clayst.	0.00019	170.0
68144-1	1	32	71046	762475	S66	PLE "borekaks"	0.00625	5.0
68144-1	2	32	71046	762475	S66	PLE Dark clay	0.00500	5.1
68144-1	3	32	71046	762475	S66	PLE Dark clay	0.00625	5.3
68144-1	4	32	71046	762475	S66	PLE Dark clay	0.00250	5.2
68144-1	5	32	71046	762475	S66	PLE Dark clay	0.00625	5.4
68144-1	6	32	71046	762475	S21	UJU Lam.micac.dark mudst	0.00006	14.7
68144-1	7	32	71046	762475	S21	UJU Lam.micac.dark mudst	0.00006	15.4
68144-1	8	32	71046	762475	S21	UJU Lam.micac.dark mudst	0.00006	16.7
68144-1	9	32	71046	762475	S21	UJU Lam.micac.dark mudst	0.00008	17.4
68144-1	10	32	71046	762475	S21	UJU Lam.micac.dark mudst	0.00006	20.4
68144-1	11	32	71046	762475	S21	UJU Lam.micac.dark mudst	0.00006	23.0
68144-1	12	32	71046	762475	S21	UJU Lam.micac.dark mudst	0.00009	23.6
68144-1	13	32	71046	762475	S21	UJU Lam.micac.dark mudst	0.00010	25.2
68144-1	14	32	71046	762475	S21	UJU Lam.micac.dark mudst	0.00009	26.0
68144-1	15	32	71046	762475	M23	UJU Brownish cem. mudst.	0.00008	27.0
68144-1	16	32	71046	762475	M23	UJU Brownish cem. mudst.	0.00006	28.8
68144-1	17	32	71046	762475	M23	UJU Brownish cem. mudst.	0.00009	29.3
68144-1	18	32	71046	762475	M23	UJU Brownish cem. mudst.	0.00013	30.5
68144-1	19	32	71046	762475	S28	UJU Sandy siltst.	0.00014	32.4
68144-1	20	32	71046	762475	S28	UJU Grey siltst.	0.00015	35.7
68144-1	21	32	71046	762475	S28	UJU Siltst.	0.00019	38.4
68144-1	22	32	71046	762475	S28	UJU Siltst.	0.00019	40.9
68144-1	23	32	71046	762475	S28	UJU Siltst.	0.00015	43.6
68144-1	24	32	71046	762475	S28	UJU Siltsone	0.00013	44.9
68144-1	25	32	71046	762475	S28	UJU Siltst.	0.00014	46.6
68144-1	26	32	71046	762475	S28	UJU Grey siltst.	0.00017	47.5
68144-1	27	32	71046	762475	S28	UJU Grey siltst.	0.00015	48.6
68144-1	28	32	71046	762475	S28	UJU Grey siltst.	0.00015	48.8
68144-1	29	32	71046	762475	S13	MJU White sandst.	0.00001	50.2
68144-1	30	32	71046	762475	S13	MJU White sandst.	0.00001	50.3
68144-1	31	32	71046	762475	S13	MJU White sandst.	0.00001	53.2
68144-1	32	32	71046	762475	S13	MJU White sandst.	0.00002	53.6
68144-1	33	32	71046	762475	S13	MJU White sandst.	0.00001	59.4
68144-1	34	32	71046	762475	S13	MJU White sandst.	0.00002	62.1
68144-1	35	32	71046	762475	S13	MJU White sandst.	0.00001	65.7
68144-1	36	32	71046	762475	S13	MJU White sandst.	0.00002	68.8
68144-1	37	32	71046	762475	S13	MJU Sandst.	0.00002	75.7
68144-1	38	32	71046	762475	S13	MJU Sandst.	0.00006	80.0
68144-1	39	32	71046	762475	S13	MJU Sandst.	0.00001	101.1
68144-1	40	32	71046	762475	S13	MJU Sandst.	0.00001	103.5
68144-1	41	32	71046	762475	S13	MJU Sandst.	0.00001	107.1
68144-1	42	32	71046	762475	S13	MJU Sandst.	0.00002	109.6
68144-1	43	32	71046	762475	S13	MJU Dark sandst.	0.00001	117.9
68144-1	44	32	71046	762475	S13	MJU Dark sandst.	0.00001	121.5
68144-1	45	32	71046	762475	S13	MJU Sandst.	0.00002	125.6
68144-1	46	32	71046	762475	S13	MJU Sandst.	0.00001	125.8

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
68144-1	47	32	71046	762475	S13	MJU Sandst.	0.00002	128.6
68144-1	48	32	71046	762475	S13	MJU Sandst.	0.00001	130.3
68144-1	49	32	71046	762475	S13	MJU Mica-rich sandst.	0.00013	138.1
68144-1	50	32	71046	762475	S13	MJU Mica-rich sandst.	0.00001	140.7
68144-1	51	32	71046	762475	S13	MJU Sandst.	0.00001	141.8
68144-1	52	32	71046	762475	S21	MJU Mudst.	0.00010	146.1
68144-1	53	32	71046	762475	S13	MJU Sandst.	0.00001	148.0
68144-1	54	32	71046	762475	S21	MJU Mudst.	0.00009	149.5
68144-1	55	32	71046	762475	S21	MJU Mudst.	0.00006	152.0
68144-1	56	32	71046	762475	S21	MJU Mudst.	0.00013	152.4
68144-1	57	32	71046	762475	S21	MJU Sandst.	0.00001	155.4
68144-1	58	32	71046	762475	S13	MJU Sandst.	0.00004	163.4
68144-1	59	32	71046	762475	S21	MJU Dark mudst.	0.00011	165.8
68144-1	60	32	71046	762475	S21	MJU Dark mudst.	0.00011	165.9
68144-1	61	32	71046	762475	S21	MJU Dark mudst.	0.00026	166.5
68144-1	62	32	71046	762475	S21	MJU Dark mudst.	0.00006	168.4
68144-1	63	32	71046	762475	S21	MJU Dark mudst.	0.00050	169.7
68144-1	64	32	71046	762475	S21	MJU Dark mudst.	0.00013	170.5
68144-1	65	32	71046	762475	M27	PLO Kaolinite weathering	0.00009	171.9
68144-1	66	32	71046	762475	M27	PLO Str.weathered gneiss	0.00010	172.6
68144-1	67	32	71046	762475	M27	PLO Str weathered gneiss	0.00013	174.2
68144-1	68	32	71046	762475	M27	PLO Weathered gneiss	0.00050	176.6
68144-1	69	32	71046	762475	M27	PLO Weathered gneiss	0.00025	177.4
68144-1	70	32	71046	762475	M27	PLO Weath. mang. gneiss	0.00029	178.6
68144-2	1	32	70945	762575	M23	LCR Carb.cem. bed	0.00088	10.5
68144-2	2	32	70945	762575	S22	LCR *Clayst.	0.00033	22.5
68144-2	3	32	70945	762575	S22	LCR *Clayst.	0.00034	24.4
68144-2	4	32	70945	762575	M23	LCR *Carbonate	0.00239	24.8
68144-2	5	32	70945	762575	M23	LCR Yell. carb.cem. beds	0.00163	22.0
68144-2	6	32	70945	762575	M23	LCR Yell. carb.cem. beds	0.00100	24.0
68144-2	7	32	70945	762575	S22	LCR Clayst.	0.00022	30.0
68144-2	8	32	70945	762575	S22	LCR Clayst.	0.00027	31.0
68144-2	9	32	70945	762575	S22	LCR Clayst.	0.00030	32.0
68144-2	10	32	70945	762575	M23	LCR Yell. carb.cem. beds	0.00320	36.8
68144-2	11	32	70945	762575	M23	LCR Calcite cemented bed	0.00006	40.0
68144-2	12	32	70945	762575	S28	LCR Siltst.	0.00019	45.0
68144-2	13	32	70945	762575	M23	LCR White beds/carbonate	0.00015	47.0
68144-2	14	32	70945	762575	M23	LCR Brownish carbonate	0.00163	63.0
68144-2	15	32	70945	762575	M23	LCR Brownish carbonate	0.00125	64.7
68144-2	16	32	70945	762575	M23	UJU Siderite	0.00137	70.0
68144-2	17	32	70945	762575	S22	UJU Silty clayst.	0.00075	76.0
68144-2	18	32	70945	762575	S22	UJU Silty clayst.(slip)	0.00112	95.9
68144-2	19	32	70945	762575	M23	UJU Brown cement	0.00131	96.0
68144-2	20	32	70945	762575	S22	UJU Clayst.	0.00014	99.0
68144-2	21	32	70945	762575	S22	UJU Clayst.	0.00015	106.0
68144-2	22	32	70945	762575	M23	UJU Br.lam.microfaults	0.00069	109.0
68144-2	23	32	70945	762575	M23	UJU Cement?	0.00120	115.6
68144-2	24	32	70945	762575	S22	UJU *Reference, clayst.	0.00015	117.7
68144-2	25	32	70945	762575	S22	UJU *Ref.lam. clay/silt	0.00044	122.3
68144-2	26	32	70945	762575	M23	UJU *Cem.clayst.microfa.	0.00159	122.4
68144-2	27	32	70945	762575	S22	UJU *Ref., clay/silt	0.00041	127.6
68144-2	28	32	70945	762575	M23	UJU *Yellowish cemented	0.00159	127.8
68144-2	29	32	70945	762575	M23	UJU Yellowish cemented	0.00125	128.0
IK82-2	1	31	88030	734424	S28	LTR Siltst.	0.00038	7.1
IK82-2	2	31	88030	734424	S28	LTR Siltst.	0.00056	7.8
IK82-2	3	31	88030	734424	S21	LTR Mudst.	0.00044	7.9
IK82-2	4	31	88030	734424	S21	LTR Mudst. w. sand lam.	0.00044	8.5
IK82-2	5	31	88030	734424	S21	LTR Mudst. w. sand lam.	0.00046	8.7
IK82-2	6	31	88030	734424	S28	LTR Siltst.	0.00038	9.3
IK82-2	7	31	88030	734424	S28	LTR Siltst.	0.00044	14.0
IK82-2	8	31	88030	734424	S28	LTR Siltst.	0.00050	14.3
IK82-2	9	31	88030	734424	S13	LTR Sandst. laminae	0.00069	15.0
IK82-2	10	31	88030	734424	S28	LTR Siltst. w.sand lam.	0.00065	15.6
IK82-2	11	31	88030	734424	S13	LTR Sandst. bed	0.00088	15.9
IK82-2	12	31	88030	734424	S28	LTR Siltst.	0.00062	16.3
IK82-2	13	31	88030	734424	S13	LTR Sandst. laminae	0.00038	16.3
IK82-2	14	31	88030	734424	S21	LTR Mudst.	0.00040	20.0
IK82-2	15	31	88030	734424	S21	LTR Mudst.	0.00038	20.5

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well	Sample	UTM	UTM-coord.	Lit.	Strat.	Rock type	Suscept.	Depth
No.	No.	zone	10 m	code	code		SI	m
<hr/>								
IK82-2	16	31	88030	734424	S21	LTR Mudst.	0.00041	20.6
IK82-2	17	31	88030	734424	S21	LTR Mudst.	0.00050	21.6
IK82-2	18	31	88030	734424	S28	LTR Siltst./mudst	0.00038	21.9
IK82-2	19	31	88030	734424	S21	LTR Mudst.	0.00044	23.0
IK82-4	1	31	86955	730385	S22	LJU Red clayst. beds	0.00300	5.5
IK82-4	2	31	86955	730385	S21	LJU Mudst.	0.00021	5.7
IK82-4	3	31	86955	730385	S21	LJU Mudst.	0.00069	5.8
IK82-4	4	31	86955	730385	S21	LJU Silty mudst.occ.sand	0.00200	6.7
IK82-4	5	31	86955	730385	S21	LJU Mudst. occ.sand	0.00013	7.0
IK82-4	6	31	86955	730385	S13	LJU Sandst. occ.granules	0.00081	7.5
IK82-4	7	31	86955	730385	S28	LJU Sandy siltst. mottl.	0.00088	7.9
IK82-4	8	31	86955	730385	S28	LJU Sandy silt, mottled	0.00150	8.0
IK82-4	9	31	86955	730385	S13	LJU Sandst. mottled	0.00050	8.2
IK82-4	10	31	86955	730385	S13	LJU Sandst. mottled	0.00025	8.3
IK82-4	11	31	86955	730385	S28	LJU Siltst	0.00013	8.4
IK82-4	12	31	86955	730385	S21	LJU Mudst.	0.00019	8.6
IK82-4	13	31	86955	730385	S13	LJU Sandst.	0.00019	9.2
IK82-4	14	31	86955	730385	S28	LJU Siltst.	0.00006	9.5
IK82-4	15	31	86955	730385	S13	LJU Sandst. red	0.00008	9.7
IK82-4	16	31	86955	730385	S00	LJU Conglomerate	0.00006	9.8
IK82-4	17	31	86955	730385	S21	LJU Sandy mudst.	0.00005	10.5
IK82-8	1	31	83856	723914	S13	PAL Sandst.	0.00013	19.0
IK82-8B	1	31	83588	723926	S61	PLE Till	0.00038	4.0
IK82-8B	2	31	83588	723926	S61	PLE Till	0.00025	4.3
IK82-8B	3	31	83588	723926	S61	PLE Till	0.00031	4.8
IK82-8B	4	31	83588	723926	S61	PLE Till	0.00033	5.2
IK82-8B	5	31	83588	723926	S61	PLE Till	0.00038	5.3
IK82-8B	6	31	83588	723926	S61	PLE Till	0.00021	6.0
IK82-8B	7	31	83588	723926	S61	PLE Till	0.00019	6.3
IK82-8B	8	31	83588	723926	S61	PLE Till	0.00015	7.6
IK82-8B	9	31	83588	723926	S61	PLE Till	0.00025	8.5
IK82-8B	10	31	83588	723926	S61	PLE Till	0.00030	9.0
IK82-8B	11	31	83588	723926	S61	PLE Till	0.00022	10.1
IK82-8B	12	31	83588	723926	S61	PLE Till	0.00017	10.4
IK82-8B	13	31	83588	723926	S61	PLE Till	0.00025	11.2
IK82-8B	14	31	83588	723926	S61	PLE Till	0.00029	11.4
IK82-8B	15	31	83588	723926	S61	PLE Till	0.00031	13.2
IK82-8B	16	31	83588	723926	S61	PLE Till	0.00025	13.3
IK82-8B	17	31	83588	723926	S22	PAL Clayst.	0.00021	14.3
IK82-8B	18	31	83588	723926	S22	PAL Clayst.	0.00024	15.6
IK82-8B	19	31	83588	723926	S22	PAL Clayst.	0.00021	16.7
IK82-8B	20	31	83588	723926	S22	PAL Clayst.	0.00017	16.9
IK82-10	1	31	85301	724077	S13	MJU Sandst.	0.00006	3.0
IK82-10	2	31	85301	724077	S28	MJU Sandy siltst	0.00013	3.2
IK82-10	3	31	85301	724077	S21	MJU Mudst.	0.00013	3.5
IK82-10	4	31	85301	724077	S28	MJU Siltst.	0.00021	6.9
IK82-10	5	31	85301	724077	S11	MJU Downfall, quartzite	0.00001	7.1
IK82-10	6	31	85301	724077	S13	MJU Rusty weath.congl.	0.00200	9.0
IK82-10	7	31	85301	724077	S13	MJU Sandst. light	0.00006	9.6
IK82-10	8	31	85301	724077	S13	MJU Sandst.	0.00006	10.0
IK82-10	9	31	85301	724077	S13	MJU Sandst.	0.00005	10.6
IK82-11	1	31	85338	724089	S13	MJU Sandst.	0.00004	2.0
IK82-11	2	31	85338	724089	S13	MJU Sandst.	0.00002	4.1
IK82-11	3	31	85338	724089	S13	MJU Sandst. occ.granules	0.00004	9.3
IK82-11	4	31	85338	724089	S13	MJU Sandst.	0.00004	10.6
B82-180	1	32	55201	742986	S63	PLE Sand	0.00106	0.1
B82-180	2	32	55201	742986	S66	PLE Clay	0.00125	0.2
B82-180	3	32	55201	742986	S66	PLE Clay	0.00187	0.5
B82-180	4	32	55201	742986	S66	PLE Clay	0.00137	0.7
B82-180	5	32	55201	742986	S66	PLE Clay	0.00213	1.0
B82-180	6	32	55201	742986	S66	PLE Clay	0.00225	1.2
B82-180	7	32	55201	742986	S66	PLE Clay	0.00250	1.3
B82-180	8	32	55201	742986	S66	PLE Clay	0.00175	1.6
B82-180	9	32	55201	742986	S66	PLE Clay	0.00163	1.7
B82-184	1	32	57485	741150	S66	PLE Clay	0.00038	0.2
B82-184	2	32	57485	741150	S66	PLE Clay	0.00019	0.2
B82-184	3	32	57485	741150	S66	PLE Clay	0.00038	0.3
B82-184	4	32	57485	741150	S66	PLE Clay	0.00027	0.4

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
B82-184	5	32	57485	741150	S63	OLI Sand	0.00015	0.9
B82-185	1	32	57619	740714	S66	PLE Clay	0.00031	0.2
B82-185	2	32	57619	740714	S63	PLE Sand	0.00013	0.4
B82-185	3	32	57619	740714	S66	OLI Clay	0.00038	0.9
B82-185	4	32	57619	740714	S63	OLI Sand	0.00020	1.1
B82-185	5	32	57619	740714	S63	OLI Sand	0.00013	1.2
B82-185	6	32	57619	740714	S63	OLI Sand	0.00013	1.6
B82-186	1	32	57203	740157	S66	PLE Clay	0.00069	0.4
B82-186	2	32	57203	740157	S63	OLI Sand	0.00081	0.7
B82-189	1	32	56900	739164	S66	PLE Clay	0.00062	0.2
B82-189	2	32	56900	739164	S63	PLE Sand	0.00052	0.2
B82-189	3	32	56900	739164	S63	OLI Sand	0.00069	0.4
B82-190	1	32	58164	739162	S64	PLE Silt	0.00062	0.2
B82-190	2	32	58164	739162	S66	PLE Clay	0.00052	0.5
B82-190	3	32	58164	739162	S66	PLE Clay	0.00050	0.8
B82-190	4	32	58164	739162	S66	PLE Clay	0.00137	1.0
B82-190	5	32	58164	739162	S66	PLE Clay	0.00062	2.3
B82-190	6	32	58164	739162	S66	PLE Clay	0.00075	2.7
B82-190	7	32	58164	739162	S63	OLI Sand	0.00006	2.9
B82-192	1	32	57569	738150	S64	PLE Silt	0.00125	0.2
B82-192	2	32	57569	738150	S66	PLE Clay	0.00019	0.4
66119-1	1	32	62593	736085	S13	LTR	0.00013	11.1
66119-1	2	32	62593	736085	S13	LTR	0.00013	11.7
66119-1	3	32	62593	736085	S28	LTR	0.00027	12.3
66119-1	4	32	62593	736085	S13	LTR	0.00015	12.9
66119-1	5	32	62593	736085	S28	LTR	0.00021	13.4
66119-1	6	32	62593	736085	S13	LTR	0.00013	13.7
66119-1	7	32	62593	736085	S13	LTR	0.00021	14.5
66119-1	8	32	62593	736085	S13	LTR	0.00013	15.3
66119-1	9	32	62593	736085	S13	LTR	0.00013	16.1
66119-1	10	32	62593	736085	S13	LTR	0.00019	16.9
66119-1	11	32	62593	736085	S13	LTR	0.00013	17.2
66119-1	12	32	62593	736085	S28	LTR	0.00024	17.4
66119-1	13	32	62593	736085	S13	LTR	0.00019	18.0
66119-1	14	32	62593	736085	S13	LTR	0.00019	18.8
66119-1	15	32	62593	736085	S13	LTR	0.00014	19.6
66119-1	16	32	62593	736085	S13	LTR	0.00013	20.4
66119-1	17	32	62593	736085	S28	LTR	0.00014	21.2
66119-1	18	32	62593	736085	S13	LTR	0.00017	22.0
66119-1	19	32	62593	736085	S13	LTR	0.00013	22.6
66119-1	20	32	62593	736085	S13	LTR	0.00010	22.8
66119-1	21	32	62593	736085	S28	LTR	0.00025	23.0
66119-1	22	32	62593	736085	S13	LTR	0.00015	23.5
66119-1	23	32	62593	736085	S13	LTR	0.00015	23.9
66119-1	24	32	62593	736085	S28	LTR	0.00024	24.8
66119-1	25	32	62593	736085	S13	LTR	0.00013	25.4
66119-1	26	32	62593	736085	S13	LTR	0.00014	26.0
66119-1	27	32	62593	736085	S13	LTR	0.00014	26.8
66119-1	28	32	62593	736085	S28	LTR	0.00031	27.7
66119-1	29	32	62593	736085	S28	LTR	0.00025	28.4
66119-1	30	32	62593	736085	S13	LTR	0.00022	29.1
66119-1	31	32	62593	736085	S28	LTR	0.00025	29.3
66119-1	32	32	62593	736085	S13	LTR	0.00015	29.7
66119-1	33	32	62593	736085	S28	LTR	0.00035	30.0
66119-1	34	32	62593	736085	S13	LTR	0.00017	30.6
66119-1	35	32	62593	736085	S28	LTR	0.00025	31.5
66119-1	36	32	62593	736085	S13	LTR	0.00022	31.9
66119-1	37	32	62593	736085	S13	LTR	0.00015	32.6
66119-1	38	32	62593	736085	S28	LTR	0.00030	32.9
66119-1	39	32	62593	736085	S13	LTR	0.00024	33.4
66119-1	40	32	62593	736085	S28	LTR	0.00020	33.6
66119-1	41	32	62593	736085	S13	LTR	0.00020	34.0
66119-1	42	32	62593	736085	S13	LTR	0.00017	34.4
66119-1	43	32	62593	736085	S13	LTR	0.00020	35.0
66119-1	44	32	62593	736085	S28	LTR	0.00025	35.2
66119-1	45	32	62593	736085	S13	LTR	0.00013	35.7
66119-1	46	32	62593	736085	S28	LTR	0.00020	36.2
66119-1	47	32	62593	736085	S13	LTR	0.00015	36.5

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
66119-1	48	32	62593	736085	S28	LTR	0.00020	36.5
66119-1	49	32	62593	736085	S13	LTR	0.00017	37.3
66119-1	50	32	62593	736085	S28	LTR	0.00024	37.6
66119-1	51	32	62593	736085	S13	LTR	0.00015	38.0
66119-1	52	32	62593	736085	S28	LTR	0.00019	38.4
66119-1	53	32	62593	736085	S13	LTR	0.00015	38.8
66119-1	54	32	62593	736085	S28	LTR	0.00025	39.0
66119-1	55	32	62593	736085	S13	LTR	0.00017	39.6
66119-1	56	32	62593	736085	S28	LTR	0.00020	39.7
66119-1	57	32	62593	736085	S28	LTR	0.00024	40.2
66119-1	58	32	62593	736085	S13	LTR	0.00014	41.0
66119-1	59	32	62593	736085	S28	LTR	0.00020	41.2
66119-1	60	32	62593	736085	S28	LTR	0.00019	41.8
66119-1	61	32	62593	736085	S28	LTR	0.00019	42.4
66119-1	62	32	62593	736085	S13	LTR	0.00013	42.6
66119-1	63	32	62593	736085	S28	LTR	0.00021	43.2
66119-1	64	32	62593	736085	S13	LTR	0.00024	43.7
66119-1	65	32	62593	736085	S28	LTR	0.00022	44.0
66119-1	66	32	62593	736085	S13	LTR	0.00008	44.6
66119-1	67	32	62593	736085	S28	LTR	0.00019	44.8
66119-1	68	32	62593	736085	S13	LTR	0.00006	45.5
66119-1	69	32	62593	736085	S28	LTR	0.00013	45.8
66119-1	70	32	62593	736085	S28	LTR	0.00014	46.2
66119-1	71	32	62593	736085	S13	LTR	0.00009	46.8
66119-1	72	32	62593	736085	S28	LTR	0.00013	47.0
66119-1	73	32	62593	736085	S28	LTR	0.00013	47.3
66119-1	74	32	62593	736085	S13	LTR	0.00013	47.9
66119-1	75	32	62593	736085	S28	LTR	0.00025	48.2
66119-1	76	32	62593	736085	S13	LTR	0.00017	49.0
66119-1	77	32	62593	736085	S28	LTR	0.00025	49.3
66119-1	78	32	62593	736085	S13	LTR	0.00011	49.5
66119-1	79	32	62593	736085	S13	LTR	0.00024	50.5
66119-1	80	32	62593	736085	S13	LTR	0.00011	51.4
66119-1	81	32	62593	736085	S28	LTR	0.00030	52.1
66119-1	82	32	62593	736085	S13	LTR	0.00020	52.6
66119-1	83	32	62593	736085	S13	LTR	0.00020	53.6
66119-1	84	32	62593	736085	S13	LTR	0.00030	54.0
66119-1	85	32	62593	736085	S28	LTR	0.00038	54.3
66119-1	86	32	62593	736085	S13	LTR	0.00017	54.8
66119-1	87	32	62593	736085	S28	LTR	0.00022	55.3
66119-1	88	32	62593	736085	S13	LTR	0.00024	55.6
66119-1	89	32	62593	736085	S28	LTR	0.00029	55.8
66119-1	90	32	62593	736085	S28	LTR	0.00025	56.2
66119-1	91	32	62593	736085	S28	LTR	0.00026	56.8
66119-1	92	32	62593	736085	S13	LTR	0.00024	57.6
66119-1	93	32	62593	736085	S28	LTR	0.00025	58.0
66119-1	94	32	62593	736085	S28	LTR	0.00031	58.5
66119-1	95	32	62593	736085	S13	LTR	0.00017	59.0
66119-1	96	32	62593	736085	S28	LTR	0.00031	59.2
66119-1	97	32	62593	736085	S13	LTR	0.00015	59.5
66119-1	98	32	62593	736085	S28	LTR	0.00021	59.8
66119-1	99	32	62593	736085	S13	LTR	0.00021	60.1
66119-1	100	32	62593	736085	S28	LTR	0.00026	60.6
66119-1	101	32	62593	736085	S28	LTR	0.00015	61.4
66119-1	102	32	62593	736085	S28	LTR	0.00021	62.1
66119-1	103	32	62593	736085	S28	LTR	0.00027	63.2
66119-1	104	32	62593	736085	S28	LTR	0.00029	64.0
66119-1	105	32	62593	736085	S28	LTR	0.00021	64.8
66119-1	106	32	62593	736085	S28	LTR	0.00025	65.6
66119-1	107	32	62593	736085	S28	LTR	0.00004	66.3
66119-1	108	32	62593	736085	S28	LTR	0.00031	67.0
66119-1	109	32	62593	736085	S13	LTR	0.00014	67.5
66119-1	110	32	62593	736085	S13	LTR	0.00014	68.3
66119-1	111	32	62593	736085	S13	LTR	0.00014	68.9
66119-1	112	32	62593	736085	S28	LTR	0.00038	69.4
66119-1	113	32	62593	736085	S13	LTR	0.00013	70.0
66119-1	114	32	62593	736085	S28	LTR	0.00027	70.4
66119-1	115	32	62593	736085	S13	LTR	0.00013	70.8

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
66119-1116	32	62593	736085	S13	LTR		0.00013	71.4
66119-1117	32	62593	736085	S13	LTR		0.00019	72.0
66119-1118	32	62593	736085	S13	LTR		0.00014	72.8
66119-1119	32	62593	736085	S13	LTR		0.00015	73.6
66119-1120	32	62593	736085	S13	LTR		0.00015	74.4
66119-1121	32	62593	736085	S13	LTR		0.00013	74.9
66119-1122	32	62593	736085	S13	LTR		0.00009	75.7
66119-1123	32	62593	736085	S13	LTR		0.00013	76.5
66119-1124	32	62593	736085	S28	LTR		0.00034	76.9
66119-1125	32	62593	736085	S13	LTR		0.00015	77.2
66119-1126	32	62593	736085	S13	LTR		0.00013	77.7
66119-1127	32	62593	736085	S13	LTR		0.00014	78.5
66119-1128	32	62593	736085	S28	LTR		0.00022	79.1
66119-1129	32	62593	736085	S13	LTR		0.00013	79.3
66119-1130	32	62593	736085	S28	LTR		0.00025	79.7
66119-1131	32	62593	736085	S28	LTR		0.00031	80.0
66119-1132	32	62593	736085	S13	LTR		0.00016	80.5
66119-1133	32	62593	736085	S13	LTR		0.00009	80.8
66119-1134	32	62593	736085	S13	LTR		0.00013	81.6
66119-1135	32	62593	736085	S13	LTR		0.00015	82.4
66119-1136	32	62593	736085	S28	LTR		0.00025	83.0
66119-1137	32	62593	736085	S13	LTR		0.00013	83.6
66119-1138	32	62593	736085	S13	LTR		0.00009	84.4
66119-1139	32	62593	736085	S13	LTR		0.00025	85.2
66119-1140	32	62593	736085	S13	LTR		0.00025	86.0
66119-1141	32	62593	736085	S28	LTR		0.00025	86.2
66119-1142	32	62593	736085	S13	LTR		0.00013	86.9
66119-1143	32	62593	736085	S13	LTR		0.00017	87.6
66119-1144	32	62593	736085	S28	LTR		0.00031	88.4
66119-1145	32	62593	736085	S28	LTR		0.00027	88.8
66119-1146	32	62593	736085	S13	LTR		0.00014	89.0
66119-1147	32	62593	736085	S13	LTR		0.00013	89.7
66119-1148	32	62593	736085	S13	LTR		0.00026	90.5
66119-1149	32	62593	736085	S28	LTR		0.00027	91.6
66119-1150	32	62593	736085	S13	LTR		0.00011	92.0
66119-1151	32	62593	736085	S13	LTR		0.00019	92.7
66119-1152	32	62593	736085	S13	LTR		0.00013	93.5
66119-1153	32	62593	736085	S28	LTR		0.00026	94.3
66119-1154	32	62593	736085	S28	LTR		0.00031	95.0
66119-1155	32	62593	736085	S28	LTR		0.00020	98.3
66119-1156	32	62593	736085	S28	LTR		0.00027	98.6
66119-1157	32	62593	736085	S13	LTR		0.00013	98.9
66119-1158	32	62593	736085	S13	LTR		0.00014	99.8
66119-1159	32	62593	736085	S28	LTR		0.00019	100.7
66119-1160	32	62593	736085	S13	LTR		0.00002	101.0
66119-1161	32	62593	736085	S28	LTR		0.00005	101.7
66119-1162	32	62593	736085	S13	LTR		0.00020	102.2
66119-1163	32	62593	736085	S13	LTR		0.00015	103.1
66119-1164	32	62593	736085	S28	LTR		0.00034	103.4
66119-1165	32	62593	736085	S13	LTR		0.00008	103.7
66119-1166	32	62593	736085	S28	LTR		0.00027	104.5
66119-1167	32	62593	736085	S28	LTR		0.00031	105.3
66119-1168	32	62593	736085	S28	LTR		0.00025	106.1
66119-1169	32	62593	736085	S28	LTR		0.00025	107.0
66119-1170	32	62593	736085	S28	LTR		0.00021	107.8
66119-1171	32	62593	736085	S13	LTR		0.00025	108.0
66119-1172	32	62593	736085	S28	LTR		0.00022	108.3
66119-1173	32	62593	736085	S13	LTR		0.00020	108.7
66119-1174	32	62593	736085	S28	LTR		0.00029	109.5
66119-1175	32	62593	736085	S28	LTR		0.00024	110.3
66119-1176	32	62593	736085	S13	LTR		0.00022	110.6
66119-1177	32	62593	736085	S28	LTR		0.00020	111.1
66119-1178	32	62593	736085	S28	LTR		0.00033	111.7
66119-1179	32	62593	736085	S28	LTR		0.00025	112.5
66119-1180	32	62593	736085	S28	LTR		0.00029	113.3
66119-1181	32	62593	736085	S28	LTR		0.00030	114.1
66119-1182	32	62593	736085	S28	LTR		0.00024	114.7
66119-1183	32	62593	736085	S28	LTR		0.00026	115.5

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
66119-1184	32	62593	736085	S28	LTR		0.00031	116.3
66119-1185	32	62593	736085	S28	LTR		0.00025	117.1
66119-1186	32	62593	736085	S28	LTR		0.00022	117.7
66119-1187	32	62593	736085	S28	LTR		0.00020	118.5
66119-1188	32	62593	736085	S28	LTR		0.00019	119.3
66119-1189	32	62593	736085	S28	LTR		0.00038	120.1
66119-1190	32	62593	736085	S28	LTR		0.00021	150.4
66119-1191	32	62593	736085	S28	LTR		0.00025	151.2
66119-1192	32	62593	736085	S28	LTR		0.00019	152.0
66119-1193	32	62593	736085	S28	LTR		0.00015	152.8
66119-1194	32	62593	736085	S28	LTR		0.00020	153.3
66119-1195	32	62593	736085	S28	LTR		0.00025	154.1
66119-1196	32	62593	736085	S28	LTR		0.00019	154.9
66119-1197	32	62593	736085	S28	LTR		0.00019	155.6
66119-1198	32	62593	736085	S13	LTR		0.00013	156.6
66119-1199	32	62593	736085	S13	LTR		0.00014	156.4
66119-1200	32	62593	736085	S28	LTR		0.00025	157.2
66119-1201	32	62593	736085	S28	LTR		0.00025	158.0
66119-1202	32	62593	736085	S28	LTR		0.00019	158.8
66119-1203	32	62593	736085	S28	LTR		0.00013	159.2
66119-1204	32	62593	736085	S28	LTR		0.00014	160.0
66119-1205	32	62593	736085	S28	LTR		0.00019	160.8
66119-1206	32	62593	736085	S28	LTR		0.00019	161.6
66119-1207	32	62593	736085	S28	LTR		0.00013	162.3
66119-1208	32	62593	736085	S28	LTR		0.00025	163.1
66119-1209	32	62593	736085	S28	LTR		0.00019	163.9
66119-1210	32	62593	736085	S28	LTR		0.00013	164.7
66119-1211	32	62593	736085	S28	LTR		0.00020	165.2
66119-1212	32	62593	736085	S28	LTR		0.00015	166.0
66119-1213	32	62593	736085	S28	LTR		0.00013	166.8
66119-1214	32	62593	736085	S28	LTR		0.00009	166.6
66119-1215	32	62593	736085	S28	LTR		0.00019	167.8
66119-1216	32	62593	736085	S28	LTR		0.00022	168.3
66119-1217	32	62593	736085	S28	LTR		0.00025	169.1
66119-1218	32	62593	736085	S28	LTR		0.00013	168.7
66119-1219	32	62593	736085	S13	LTR		0.00025	169.5
66119-1220	32	62593	736085	S28	LTR		0.00013	170.6
66119-1221	32	62593	736085	S13	LTR		0.00005	171.4
66119-1222	32	62593	736085	S13	LTR		0.00010	171.8
66119-1223	32	62593	736085	S28	LTR		0.00020	172.1
66119-1224	32	62593	736085	S28	LTR		0.00026	172.8
66119-1225	32	62593	736085	S13	LTR		0.00025	173.0
66119-1226	32	62593	736085	S13	LTR		0.00022	173.8
66119-1227	32	62593	736085	S13	LTR		0.00019	174.3
66119-1228	32	62593	736085	S13	LTR		0.00008	175.1
66119-1229	32	62593	736085	S28	LTR		0.00013	175.8
66119-1230	32	62593	736085	S28	LTR		0.00009	176.6
66119-1231	32	62593	736085	S13	LTR		0.00015	177.4
66119-1232	32	62593	736085	S13	LTR		0.00005	177.2
66119-1233	32	62593	736085	S28	LTR		0.00011	177.3
66119-1234	32	62593	736085	S28	LTR		0.00013	178.5
66119-1235	32	62593	736085	S13	LTR		0.00009	178.3
66119-1236	32	62593	736085	S28	LTR		0.00019	178.4
66119-1237	32	62593	736085	S13	LTR		0.00008	178.5
66119-1238	32	62593	736085	S28	LTR		0.00019	179.7
66119-1239	32	62593	736085	S28	LTR		0.00019	179.3
66119-1240	32	62593	736085	S13	LTR		0.00013	179.5
66119-1241	32	62593	736085	S28	LTR		0.00013	180.3
66119-1242	32	62593	736085	S13	LTR		0.00006	181.4
66119-1243	32	62593	736085	S13	LTR		0.00006	181.6
66119-1244	32	62593	736085	S28	LTR		0.00020	182.0
66119-1245	32	62593	736085	S28	LTR		0.00013	182.8
66119-1246	32	62593	736085	S28	LTR		0.00013	183.4
66119-1247	32	62593	736085	S28	LTR		0.00010	184.2
66119-1248	32	62593	736085	S28	LTR		0.00016	184.8
66119-1249	32	62593	736085	S28	LTR		0.00022	186.3
66119-1250	32	62593	736085	S13	LTR		0.00021	187.1
66119-1251	32	62593	736085	S28	LTR		0.00019	187.2

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Suscept. SI	Depth m
66119-1252	32	62593	736085	S13	LTR	0.00013	188.0
66119-1253	32	62593	736085	S28	LTR	0.00011	188.1
66119-1254	32	62593	736085	S13	LTR	0.00006	188.3
66119-1255	32	62593	736085	S28	LTR	0.00006	188.4
66119-1256	32	62593	736085	S13	LTR	0.00006	188.9
66119-1257	32	62593	736085	S21	UPE	0.00044	204.5
66119-1258	32	62593	736085	S21	UPE	0.00031	205.3
66119-1259	32	62593	736085	S21	UPE	0.00031	206.1
66119-1260	32	62593	736085	S21	UPE	0.00048	206.9
66119-1261	32	62593	736085	S21	UPE	0.00034	207.5
66119-1262	32	62593	736085	S21	UPE	0.00050	208.3
66119-1263	32	62593	736085	S21	UPE	0.00029	209.1
66119-1264	32	62593	736085	S21	UPE	0.00031	209.9
66119-1265	32	62593	736085	S21	UPE	0.00014	210.4
66119-1266	32	62593	736085	S21XUPE		0.00069	210.5
66119-1267	32	62593	736085	S21	UPE	0.00044	210.7
66119-1268	32	62593	736085	S21XUPE		0.00069	211.0
66119-1269	32	62593	736085	S21	UPE	0.00025	211.5
66119-1270	32	62593	736085	S21XUPE		0.00031	211.7
66119-1271	32	62593	736085	S21	UPE	0.00031	212.3
66119-1272	32	62593	736085	S21XUPE		0.00062	212.8
66119-1273	32	62593	736085	S21	UPE	0.00026	213.1
66119-1274	32	62593	736085	S21	UPE	0.00027	214.2
66119-1275	32	62593	736085	S21XUPE		0.00076	214.3
66119-1276	32	62593	736085	S21	UPE	0.00034	215.0
66119-1277	32	62593	736085	S21XUPE		0.00081	215.4
66119-1278	32	62593	736085	S21	UPE	0.00038	215.8
66119-1279	32	62593	736085	S21	UPE	0.00029	216.2
66119-1280	32	62593	736085	S21	UPE	0.00022	216.4
66119-1281	32	62593	736085	S21	UPE	0.00044	217.1
66119-1282	32	62593	736085	S21XUPE		0.00085	217.3
66119-1283	32	62593	736085	S21	UPE	0.00025	217.7
66119-1284	32	62593	736085	S21	UPE	0.00015	217.9
66119-1285	32	62593	736085	S21	UPE	0.00038	219.2
66119-1286	32	62593	736085	S21	UPE	0.00031	220.0
66119-1287	32	62593	736085	S21	UPE	0.00038	220.8
66119-1288	32	62593	736085	S21	UPE	0.00025	221.6
66119-1289	32	62593	736085	S21	UPE	0.00038	221.7
66119-1290	32	62593	736085	S21	UPE	0.00019	222.5
66119-1291	32	62593	736085	S21	UPE	0.00013	223.4
66119-1292	32	62593	736085	S21	UPE	0.00027	224.0
66119-1293	32	62593	736085	S21XUPE		0.00013	224.7
66119-1294	32	62593	736085	S21	UPE	0.00005	225.2
66119-1295	32	62593	736085	S21	UPE	0.00019	225.6
66119-1296	32	62593	736085	S21	UPE	0.00019	226.6
66119-1297	32	62593	736085	S21	UPE	0.00022	227.4
66119-1298	32	62593	736085	S21	UPE	0.00009	227.9
66119-1299	32	62593	736085	S21	UPE	0.00013	228.4
66119-1300	32	62593	736085	S21	UPE	0.00025	228.6
66119-1301	32	62593	736085	S21	UPE	0.00022	229.4
66119-1302	32	62593	736085	S21	UPE	0.00039	230.8
66119-1303	32	62593	736085	S21	UPE	0.00015	231.1
66119-1304	32	62593	736085	S21	UPE	0.00013	231.9
66119-1305	32	62593	736085	S21	UPE	0.00024	232.7
66119-1306	32	62593	736085	S21	UPE	0.00025	233.4
66119-1307	32	62593	736085	S21	UPE	0.00025	234.1
66119-1308	32	62593	736085	S21	UPE	0.00009	235.1
66119-1309	32	62593	736085	S21	UPE	0.00013	235.8
66119-1310	32	62593	736085	S21	UPE	0.00019	236.4
66119-1311	32	62593	736085	S21	UPE	0.00013	237.2
66119-1312	32	62593	736085	S21	UPE	0.00020	238.1
66119-1313	32	62593	736085	S21	UPE	0.00016	238.7
66119-1314	32	62593	736085	S21	UPE	0.00009	239.1
66119-1315	32	62593	736085	S21	UPE	0.00024	240.0
66119-1316	32	62593	736085	S28	LTR	0.00044	240.9
66119-1317	32	62593	736085	S28	UPE	0.00010	241.3
66119-1318	32	62593	736085	S28	UPE	0.00010	242.5
66119-1319	32	62593	736085	S28	UPE	0.00006	243.5

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
66119-1320	32	62593	736085	S28	UPE		0.00013	244.3
66119-1321	32	62593	736085	S28	UPE		0.00020	245.1
66119-1322	32	62593	736085	S28	UPE		0.00025	245.5
66119-1323	32	62593	736085	S21	UPE		0.00038	246.2
66119-1324	32	62593	736085	S21	UPE		0.00031	247.0
66119-1325	32	62593	736085	S21	UPE		0.00031	247.7
66119-1326	32	62593	736085	S21	UPE		0.00025	248.6
66119-1327	32	62593	736085	S21	UPE		0.00025	249.1
66119-1328	32	62593	736085	S21	UPE		0.00025	249.9
66119-1329	32	62593	736085	S21	UPE		0.00025	250.7
66119-1330	32	62593	736085	S21	UPE		0.00025	251.6
66119-1331	32	62593	736085	S21	UPE		0.00024	252.4
66119-1332	32	62593	736085	S21	UPE		0.00022	253.2
66119-1333	32	62593	736085	S21	UPE		0.00019	254.0
66119-1334	32	62593	736085	S28	UPE		0.00017	254.2
66119-1335	32	62593	736085	S28	UPE		0.00015	255.3
66119-1336	32	62593	736085	S28	UPE		0.00015	256.0
66119-1337	32	62593	736085	S28	UPE		0.00013	256.6
66119-1338	32	62593	736085	S28	UPE		0.00013	257.6
66119-1339	32	62593	736085	S28	UPE		0.00013	259.1
66119-1340	32	62593	736085	S28	UPE		0.00015	259.7
66119-1341	32	62593	736085	S28	UPE		0.00013	260.5
66119-1342	32	62593	736085	S28	UPE		0.00006	260.1
66119-1343	32	62593	736085	S13	UPE		0.00002	260.2
66119-1344	32	62593	736085	S28	UPE		0.00015	261.7
66119-1345	32	62593	736085	S28	UPE		0.00006	262.5
66119-1346	32	62593	736085	S28	UPE		0.00014	263.3
66119-1347	32	62593	736085	S28	UPE		0.00015	263.1
66119-1348	32	62593	736085	S28	UPE		0.00020	264.0
66119-1349	32	62593	736085	S28	UPE		0.00013	265.4
66119-1350	32	62593	736085	S28	UPE		0.00013	266.0
66119-1351	32	62593	736085	S13	UPE		0.00006	266.5
66119-1352	32	62593	736085	S28	UPE		0.00019	267.3
66119-1353	32	62593	736085	S13	UPE		0.00005	268.1
66119-1354	32	62593	736085	S13	UPE		0.00006	269.0
66119-1355	32	62593	736085	S13	UPE		0.00006	296.6
66119-1356	32	62593	736085	S13	UPE		0.00001	270.5
66119-1357	32	62593	736085	S13	UPE		0.00001	271.4
66119-1358	32	62593	736085	S13	UPE		0.00009	272.3
66119-1359	32	62593	736085	S13	UPE		0.00001	272.7
66119-1360	32	62593	736085	S00	UPE		0.00005	273.5
66119-1361	32	62593	736085	S21	UPE		0.00006	274.4
66119-1362	32	62593	736085	S21	UPE		0.00006	275.2
66119-1363	32	62593	736085	S21	UPE		0.00027	276.0
66119-1364	32	62593	736085	S21	UPE		0.00025	276.8
66119-1365	32	62593	736085	S21	UPE		0.00027	277.3
66119-1366	32	62593	736085	S21	UPE		0.00035	278.1
66119-1367	32	62593	736085	S21	UPE		0.00031	278.6
66119-1368	32	62593	736085	S21	UPE		0.00026	279.2
66119-1369	32	62593	736085	S21	UPE		0.00036	280.0
66119-1370	32	62593	736085	S21	UPE		0.00025	281.4
66119-1371	32	62593	736085	S28	UPE		0.00025	281.2
66119-1372	32	62593	736085	S28	UPE		0.00019	281.5
66119-1373	32	62593	736085	S28	UPE		0.00027	283.0
66119-1374	32	62593	736085	S28	UPE		0.00025	283.5
66119-1375	32	62593	736085	S28	UPE		0.00019	284.3
66119-1376	32	62593	736085	S28	UPE		0.00013	285.4
66119-1377	32	62593	736085	S13	UPE		0.00013	286.2
66119-1378	32	62593	736085	S13	UPE		0.00008	286.9
66119-1379	32	62593	736085	S28	UPE		0.00025	287.5
66119-1380	32	62593	736085	S13	UPE		0.00009	287.6
66119-1381	32	62593	736085	S28	UPE		0.00014	288.3
66119-1382	32	62593	736085	S13	UPE		0.00006	289.1
66119-1383	32	62593	736085	S28	UPE		0.00019	290.0
66119-1384	32	62593	736085	S28	UPE		0.00013	290.8
66119-1385	32	62593	736085	S28	UPE		0.00013	291.2
66119-1386	32	62593	736085	S28	UPE		0.00013	292.0
66119-1387	32	62593	736085	S28	UPE		0.00019	292.9

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
66119-1388	32	62593	736085	S28	UPE		0.00019	293.7
66119-1389	32	62593	736085	S28	UPE		0.00021	294.1
66119-1390	32	62593	736085	S28	UPE		0.00020	295.0
66119-1391	32	62593	736085	S13	UPE		0.00006	295.8
66119-1392	32	62593	736085	S28	UPE		0.00021	296.6
66119-1393	32	62593	736085	S28	UPE		0.00011	297.1
66119-1394	32	62593	736085	S13	UPE		0.00006	298.0
66119-1395	32	62593	736085	S21	UPE		0.00016	298.9
66119-1396	32	62593	736085	S13	UPE		0.00001	299.7
66119-1397	32	62593	736085	S21	UPE		0.00019	300.3
66119-1398	32	62593	736085	S21	UPE		0.00001	301.1
66119-1399	32	62593	736085	S28	UPE		0.00019	301.2
66119-1400	32	62593	736085	S13	UPE		0.00002	302.0
66119-1401	32	62593	736085	S13	UPE		0.00001	302.5
66119-1402	32	62593	736085	S28	UPE		0.00019	302.7
66119-1403	32	62593	736085	S13	UPE		0.00004	303.4
66119-1404	32	62593	736085	S13	UPE		0.00002	304.1
66119-1405	32	62593	736085	S13	UPE		0.00002	304.7
66119-1406	32	62593	736085	S28	UPE		0.00015	304.8
66119-1407	32	62593	736085	S13	UPE		0.00001	305.7
66119-1408	32	62593	736085	S13	UPE		0.00004	306.3
66119-1409	32	62593	736085	S28	UPE		0.00013	307.1
66119-1410	32	62593	736085	S28	UPE		0.00013	307.9
66119-1411	32	62593	736085	S13	UPE		0.00002	308.7
66119-1412	32	62593	736085	S13	UPE		0.00009	309.4
66119-1413	32	62593	736085	S13	UPE		0.00009	310.2
66119-1414	32	62593	736085	S28	UPE		0.00009	311.0
66119-1415	32	62593	736085	S13	UPE		0.00001	311.8
66119-1416	32	62593	736085	S13	UPE		0.00006	312.1
66119-1417	32	62593	736085	S13	UPE		0.00010	312.9
66119-1418	32	62593	736085	S13	UPE		-0.00002	313.6
66119-1419	32	62593	736085	S13	UPE		-0.00004	314.4
66119-1420	32	62593	736085	S13	UPE		0.00001	314.8
66119-1421	32	62593	736085	S13	UPE		0.00006	315.6
66119-1422	32	62593	736085	S13	UPE		0.00006	316.4
66119-1423	32	62593	736085	S13	UPE		0.00006	317.2
66119-1424	32	62593	736085	S13	UPE		0.00006	317.9
66119-1425	32	62593	736085	S13	UPE		0.00002	318.4
66119-1426	32	62593	736085	S13	UPE		0.00002	319.2
66119-1427	32	62593	736085	S13	UPE		0.00002	319.9
66119-1428	32	62593	736085	S13	UPE		0.00002	321.0
66119-1429	32	62593	736085	S13	UPE		0.00004	321.8
66119-1430	32	62593	736085	S13	UPE		-0.00001	322.6
66119-1431	32	62593	736085	S13	UPE		0.00001	323.8
66119-1432	32	62593	736085	S13	UPE		0.00002	324.8
66119-1433	32	62593	736085	S21	UPE		0.00013	325.3
66119-1434	32	62593	736085	S21	UPE		0.00002	326.3
66119-1435	32	62593	736085	S13	UPE		0.00006	326.9
66119-1436	32	62593	736085	S13	UPE		0.00002	327.9
66119-1437	32	62593	736085	S13	UPE		0.00009	329.0
66119-1438	32	62593	736085	S13	UPE		0.00000	329.9
66119-1439	32	62593	736085	S13	UPE		0.00005	330.6
66119-1440	32	62593	736085	S13	UPE		0.00000	331.6
66119-1441	32	62593	736085	S13	UPE		-0.00001	332.1
66119-1442	32	62593	736085	S13	UPE		0.00002	332.8
66119-1443	32	62593	736085	S13	UPE		0.00001	333.6
66119-1444	32	62593	736085	S13	UPE		0.00000	335.2
66119-1445	32	62593	736085	S13	UPE		0.00015	335.9
66119-1446	32	62593	736085	S13	UPE		0.00002	338.2
66119-1447	32	62593	736085	S28	UPE		-0.00008	340.0
66119-1448	32	62593	736085	S13	UPE		-0.00002	340.4
66119-1449	32	62593	736085	S13	UPE		-0.00006	341.1
66119-1450	32	62593	736085	S13	UPE		0.00038	341.6
66119-1451	32	62593	736085	S28	UPE		0.00050	342.5
66119-1452	32	62593	736085	S13	UPE		-0.00006	342.7
66119-1453	32	62593	736085	S13	UPE		-0.00004	343.4
66119-1454	32	62593	736085	S28	UPE		0.00038	343.7
66119-1455	32	62593	736085	S13	UPE		0.00002	344.7

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
66119-1456	32	62593	736085	S13	UPE		0.00019	345.3
66119-1457	32	62593	736085	S28	UPE		0.00036	345.6
66119-1458	32	62593	736085	S13	UPE		0.00006	346.2
66119-1459	32	62593	736085	S13	UPE		0.00008	347.1
66119-1460	32	62593	736085	S28	UPE		0.00025	347.3
66119-1461	32	62593	736085	S28	UPE		0.00025	347.5
66119-1462	32	62593	736085	S28	UPE		0.00022	347.9
66119-1463	32	62593	736085	S13	UPE		0.00013	348.6
66119-1464	32	62593	736085	S13	UPE		0.00013	349.4
66119-1465	32	62593	736085	S13	UPE		0.00038	350.2
66119-1466	32	62593	736085	S13	UPE		0.00019	351.0
66119-1467	32	62593	736085	S13	UPE		0.00025	351.8
66119-1468	32	62593	736085	S13	UPE		0.00025	352.5
66119-1469	32	62593	736085	S13	UPE		0.00020	353.2
66119-1470	32	62593	736085	S13	UPE		0.00008	353.7
66119-1471	32	62593	736085	S28	UPE		0.00025	354.1
66119-1472	32	62593	736085	S28	UPE		0.00019	354.5
66119-1473	32	62593	736085	S13	UPE		0.00002	355.3
66119-1474	32	62593	736085	S13	UPE		0.00002	356.1
66119-1475	32	62593	736085	S13	UPE		0.00008	356.7
66119-1476	32	62593	736085	S13	UPE		0.00013	357.5
66119-1477	32	62593	736085	S13	UPE		0.00006	358.3
66119-1478	32	62593	736085	S13	UPE		0.00013	359.1
66119-1479	32	62593	736085	S13	UPE		0.00010	359.6
66119-1480	32	62593	736085	S13	UPE		0.00009	360.4
66119-1481	32	62593	736085	S13	UPE		0.00013	360.6
66119-1482	32	62593	736085	S13	UPE		0.00013	361.0
66119-1483	32	62593	736085	S13	UPE		0.00006	361.7
66119-1484	32	62593	736085	S13	UPE		0.00006	361.9
66119-1485	32	62593	736085	S13	UPE		0.00006	362.7
66119-1486	32	62593	736085	S13	UPE		0.00005	363.5
66119-1487	32	62593	736085	S13	UPE		0.00013	363.3
66119-1488	32	62593	736085	S13	UPE		0.00006	365.0
66119-1489	32	62593	736085	S13	UPE		0.00002	365.8
66119-1490	32	62593	736085	S13	UPE		0.00013	366.6
66119-1491	32	62593	736085	S13	UPE		0.00006	367.4
66119-1492	32	62593	736085	S13	UPE		0.00014	368.0
66119-1493	32	62593	736085	S48	UPE		0.00001	368.8
66119-1494	32	62593	736085	S48	UPE		-0.00002	369.6
66119-1495	32	62593	736085	S48	UPE		0.00000	371.2
66119-1496	32	62593	736085	S48	UPE		0.00000	372.0
66119-1497	32	62593	736085	S48	UPE		-0.00001	372.8
66119-1498	32	62593	736085	S48	UPE		-0.00001	373.6
66119-1499	32	62593	736085	S48	UPE		0.00000	374.1
66119-1500	32	62593	736085	S48	UPE		0.00000	374.9
66119-1501	32	62593	736085	S48	UPE		0.00000	375.7
66119-1502	32	62593	736085	S48	UPE		0.00000	376.5
66119-1503	32	62593	736085	S48	UPE		0.00001	377.2
66119-1504	32	62593	736085	S48	UPE		0.00001	377.9
66119-1505	32	62593	736085	S13	UPE		0.00001	378.7
66119-1506	32	62593	736085	S13	UPE		0.00001	379.5
66119-1507	32	62593	736085	S13	UPE		0.00001	380.2
66119-1508	32	62593	736085	S13	UPE		0.00001	381.0
66119-1509	32	62593	736085	S13	UPE		-0.00001	381.8
66119-1510	32	62593	736085	S13	UPE		0.00000	382.6
66119-1511	32	62593	736085	S48	UPE		0.00000	383.2
66119-1512	32	62593	736085	S28	UPE		0.00017	384.0
66119-1513	32	62593	736085	S28	UPE		0.00030	384.8
66119-1514	32	62593	736085	S28	UPE		0.00044	385.6
66119-1515	32	62593	736085	S13	UPE		0.00008	386.2
66119-1516	32	62593	736085	S28	UPE		0.00038	387.0
66119-1517	32	62593	736085	S28	UPE		0.00027	387.8
66119-1518	32	62593	736085	S13XUPE			0.00069	388.6
66119-1519	32	62593	736085	S13	UPE		0.00025	389.2
66119-1520	32	62593	736085	S13	UPE		0.00025	390.0
66119-1521	32	62593	736085	S13XUPE			0.00075	390.9
66119-1522	32	62593	736085	S28	UPE		0.00033	391.5
66119-1523	32	62593	736085	S28XUPE			0.00019	392.2

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
66119-1524	32	62593	736085	S13	UPE		0.00008	393.0
66119-1525	32	62593	736085	S28XUPE			0.00054	393.8
66119-1526	32	62593	736085	S28XUPE			0.00050	394.7
66119-1527	32	62593	736085	S28XUPE			0.00071	395.2
66119-1528	32	62593	736085	S28XUPE			0.00050	396.0
66119-1529	32	62593	736085	S13	UPE		0.00013	396.8
66119-1530	32	62593	736085	S13	UPE		0.00019	397.6
66119-1531	32	62593	736085	S13XUPE			0.00010	398.3
66119-1532	32	62593	736085	S13XUPE			0.00013	399.0
66119-1533	32	62593	736085	S13XUPE			0.00008	399.8
66119-1534	32	62593	736085	S13XUPE			0.00015	400.6
66119-1535	32	62593	736085	S13	UPE		0.00009	401.4
66119-1536	32	62593	736085	S13XUPE			0.00015	402.2
66119-1537	32	62593	736085	S13XUPE			0.00015	403.0
66119-1538	32	62593	736085	S13XUPE			0.00008	403.5
66119-1539	32	62593	736085	S13	UPE		0.00010	404.3
66119-1540	32	62593	736085	S13	UPE		0.00010	405.1
66119-1541	32	62593	736085	S13	UPE		0.00010	405.9
66119-1542	32	62593	736085	S13	UPE		0.00010	406.6
66119-1543	32	62593	736085	S13XUPE			0.00019	407.5
66119-1544	32	62593	736085	S13XUPE			0.00014	408.3
66119-1545	32	62593	736085	S21XUPE			0.00027	409.1
66119-1546	32	62593	736085	S13	UPE		0.00013	409.8
66119-1547	32	62593	736085	S13XUPE			0.00006	410.8
66119-1548	32	62593	736085	S13XUPE			0.00006	411.6
66119-1549	32	62593	736085	S13XUPE			0.00014	412.4
66119-1550	32	62593	736085	S13XUPE			0.00011	413.2
66119-1551	32	62593	736085	S13XUPE			0.00013	413.3
66119-1552	32	62593	736085	S13XUPE			0.00008	414.8
66119-1553	32	62593	736085	S13XUPE			0.00013	415.6
66119-1554	32	62593	736085	S13XUPE			0.00006	416.3
66119-1555	32	62593	736085	S13XUPE			0.00019	416.8
66119-1556	32	62593	736085	S13XUPE			0.00005	417.6
66119-1557	32	62593	736085	S13XUPE			0.00006	418.4
66119-1558	32	62593	736085	S13XUPE			0.00008	419.4
66119-1559	32	62593	736085	S13XUPE			0.00008	419.7
66119-1560	32	62593	736085	S13XUPE			0.00004	420.5
66119-1561	32	62593	736085	S13XUPE			0.00005	421.3
66119-1562	32	62593	736085	S13XUPE			0.00009	422.1
66119-1563	32	62593	736085	S13XUPE			0.00015	422.7
66119-1564	32	62593	736085	S13XUPE			0.00013	423.5
66119-1565	32	62593	736085	S13XUPE			0.00008	424.3
66119-1566	32	62593	736085	S13XUPE			0.00006	425.1
66119-1567	32	62593	736085	S13XUPE			0.00009	425.7
66119-1568	32	62593	736085	S13XUPE			0.00013	426.5
66119-1569	32	62593	736085	S13XUPE			0.00009	427.3
66119-1570	32	62593	736085	S13XUPE			0.00010	428.1
66119-1571	32	62593	736085	S13XUPE			0.00024	428.7
66119-1572	32	62593	736085	S13XUPE			0.00002	429.5
66119-1573	32	62593	736085	S13XUPE			0.00006	430.3
66119-1574	32	62593	736085	S13XUPE			0.00002	431.1
66119-1575	32	62593	736085	S13XUPE			0.00009	431.8
66119-1576	32	62593	736085	S13XUPE			0.00009	432.6
66119-1577	32	62593	736085	S13XUPE			0.00017	433.4
66119-1578	32	62593	736085	S13XUPE			0.00008	434.0
66119-1579	32	62593	736085	S13XUPE			0.00002	434.7
66119-1580	32	62593	736085	S13XUPE			0.00013	435.5
66119-1581	32	62593	736085	S13XUPE			0.00001	436.3
66119-1582	32	62593	736085	S13XUPE			0.00001	437.1
66119-1583	32	62593	736085	S13XUPE			0.00010	438.8
66119-1584	32	62593	736085	S13XUPE			0.00010	439.6
66119-1585	32	62593	736085	S13XUPE			0.00006	440.4
66119-1586	32	62593	736085	S13XUPE			0.00016	441.2
66119-1587	32	62593	736085	S13XUPE			0.00009	441.7
66119-1588	32	62593	736085	S13XUPE			0.00015	442.5
66119-1589	32	62593	736085	S13XUPE			0.00014	443.3
66119-1590	32	62593	736085	S13	UPE		0.00006	444.1
66119-1591	32	62593	736085	S13XUPE			0.00008	444.7

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
66119-1592	32	62593	736085	S13	UPE		0.00002	445.5
66119-1593	32	62593	736085	S13	UPE		0.00002	446.2
66119-1594	32	62593	736085	S13	UPE		0.00001	446.5
66119-1595	32	62593	736085	S13	UPE		0.00005	446.9
66119-1596	32	62593	736085	S13	UPE		0.00005	447.0
66119-1597	32	62593	736085	S13	UPE		0.00004	447.7
66119-1598	32	62593	736085	S13	UPE		0.00006	448.5
66119-1599	32	62593	736085	S13	UPE		0.00006	449.3
66119-1600	32	62593	736085	S13	UPE		0.00004	450.1
66119-1601	32	62593	736085	S13	UPE		0.00002	450.8
66119-1602	32	62593	736085	S13	UPE		0.00002	451.6
66119-1603	32	62593	736085	S13	UPE		0.00005	452.4
66119-1604	32	62593	736085	S13	UPE		0.00005	453.1
66119-1605	32	62593	736085	S13	UPE		0.00006	453.4
66119-1606	32	62593	736085	S13	UPE		0.00006	454.2
66119-1607	32	62593	736085	S13XUPE			0.00009	455.0
66119-1608	32	62593	736085	S13XUPE			0.00010	455.8
66119-1609	32	62593	736085	S13XUPE			0.00006	456.4
66119-1610	32	62593	736085	S13	UPE		0.00006	457.2
66119-1611	32	62593	736085	S13XUPE			0.00013	458.0
66119-1612	32	62593	736085	S13	UPE		0.00004	459.1
66119-1613	32	62593	736085	S13XUPE			0.00005	459.4
66119-1614	32	62593	736085	S13XUPE			0.00001	460.2
66119-1615	32	62593	736085	S13XUPE			0.00056	461.0
66119-1616	32	62593	736085	S13XUPE			0.00035	461.9
66119-1617	32	62593	736085	S13XUPE			0.00050	462.1
66119-1618	32	62593	736085	S13XUPE			0.00011	462.4
66119-1619	32	62593	736085	S13XUPE			0.00009	463.2
66119-1620	32	62593	736085	S13XUPE			0.00010	464.0
66119-1621	32	62593	736085	S13XUPE			0.00005	464.8
66119-1622	32	62593	736085	S13XUPE			0.00002	465.4
66119-1623	32	62593	736085	S13XUPE			0.00005	466.2
66119-1624	32	62593	736085	S13XUPE			0.00019	467.0
66119-1625	32	62593	736085	S13XUPE			0.00006	467.8
66119-1626	32	62593	736085	S13XUPE			0.00013	468.4
66119-1627	32	62593	736085	S13XUPE			0.00013	469.2
66119-1628	32	62593	736085	S13XUPE			0.00014	470.0
66119-1629	32	62593	736085	S13XUPE			0.00008	470.8
66119-1630	32	62593	736085	S13XUPE			0.00019	471.4
66119-1631	32	62593	736085	S13XUPE			0.00033	472.2
66119-1632	32	62593	736085	S13XUPE			0.00017	473.0
66119-1633	32	62593	736085	S13XUPE			0.00013	473.8
66119-1634	32	62593	736085	S13XUPE			0.00009	474.3
66119-1635	32	62593	736085	S13XUPE			0.00004	475.1
66119-1636	32	62593	736085	S13XUPE			0.00013	476.7
66119-1637	32	62593	736085	S13XUPE			0.00006	476.5
66119-1638	32	62593	736085	S13XUPE			0.00011	477.4
66119-1639	32	62593	736085	S13XUPE			0.00013	478.2
66119-1640	32	62593	736085	S13XUPE			0.00005	479.0
66119-1641	32	62593	736085	S13XUPE			0.00004	479.8
66119-1642	32	62593	736085	S13XUPE			0.00008	480.2
66119-1643	32	62593	736085	S13XUPE			0.00020	481.0
66119-1644	32	62593	736085	S13XUPE			0.00009	481.8
66119-1645	32	62593	736085	S13XUPE			0.00006	482.6
66119-1646	32	62593	736085	S13XUPE			0.00014	483.1
66119-1647	32	62593	736085	S13XUPE			0.00008	483.9
66119-1648	32	62593	736085	S13XUPE			0.00010	484.6
66119-1649	32	62593	736085	S13XUPE			0.00002	485.1
66119-1650	32	62593	736085	S13XUPE			0.00006	485.9
66119-1651	32	62593	736085	S13XUPE			0.00013	486.7
66119-1652	32	62593	736085	S13XUPE			0.00009	487.5
66119-1653	32	62593	736085	S13XUPE			0.00008	488.1
66119-1654	32	62593	736085	S13XUPE			0.00010	488.6
66119-1655	32	62593	736085	S13XUPE			0.00013	489.4
66119-1656	32	62593	736085	S13XUPE			0.00013	490.2
66119-1657	32	62593	736085	S13XUPE			0.00013	491.0
66119-1658	32	62593	736085	S13XUPE			0.00013	491.6
66119-1659	32	62593	736085	S13XUPE			0.00010	492.4

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
66119-1660	32	62593	736085	S13XUPE			0.00013	493.2
66119-1661	32	62593	736085	S13XUPE			0.00013	494.0
66119-1662	32	62593	736085	S13XUPE			0.00005	494.7
66119-1663	32	62593	736085	S13XUPE			0.00006	495.5
66119-1664	32	62593	736085	S13XUPE			0.00005	496.3
66119-1665	32	62593	736085	S13XUPE			0.00013	497.1
66119-1666	32	62593	736085	S13XUPE			0.00010	497.6
66119-1667	32	62593	736085	S13XUPE			0.00008	498.4
66119-1668	32	62593	736085	S13XUPE			0.00010	499.2
66119-1669	32	62593	736085	S13XUPE			0.00010	500.0
66119-1670	32	62593	736085	S13XUPE			0.00009	500.6
66119-1671	32	62593	736085	S13XUPE			0.00009	501.4
66119-1672	32	62593	736085	S13XUPE			0.00006	502.2
66119-1673	32	62593	736085	S13XUPE			0.00010	502.5
66119-1674	32	62593	736085	S13XUPE			0.00015	503.3
66119-1675	32	62593	736085	S13XUPE			0.00013	504.1
66119-1676	32	62593	736085	S13XUPE			0.00013	505.3
66119-1677	32	62593	736085	S13XUPE			0.00008	505.9
66119-1678	32	62593	736085	S13XUPE			0.00014	506.7
66119-1679	32	62593	736085	S13XUPE			0.00008	507.5
66119-1680	32	62593	736085	S13XUPE			0.00006	508.3
66119-1681	32	62593	736085	S13XUPE			0.00006	508.9
66119-1682	32	62593	736085	S13XUPE			0.00010	509.7
66119-1683	32	62593	736085	S13XUPE			0.00005	510.5
66119-1684	32	62593	736085	S13XUPE			0.00006	511.3
66119-1685	32	62593	736085	S13XUPE			0.00013	511.9
66119-1686	32	62593	736085	S13XUPE			0.00005	512.7
66119-1687	32	62593	736085	S13XUPE			0.00009	512.5
66119-1688	32	62593	736085	S13XUPE			0.00009	513.3
66119-1689	32	62593	736085	S13XUPE			0.00000	514.9
66119-1690	32	62593	736085	S13XUPE			0.00010	515.7
66119-1691	32	62593	736085	S13XUPE			0.00019	516.3
66119-1692	32	62593	736085	S13XUPE			0.00024	517.1
66119-1693	32	62593	736085	S13XUPE			0.00014	517.9
66119-1694	32	62593	736085	S13XUPE			0.00013	518.7
66119-1695	32	62593	736085	S13XUPE			0.00013	519.0
66119-1696	32	62593	736085	S13XUPE			0.00013	519.8
66119-1697	32	62593	736085	S13XUPE			0.00006	520.6
66119-1698	32	62593	736085	S13XUPE			0.00006	520.4
66119-1699	32	62593	736085	S13XUPE			0.00005	521.9
66119-1700	32	62593	736085	S13XUPE			0.00009	522.8
66119-1701	32	62593	736085	S13XUPE			0.00006	523.6
66119-1702	32	62593	736085	S13XUPE			0.00002	524.3
66119-1703	32	62593	736085	S13XUPE			0.00009	525.8
66119-1704	32	62593	736085	S13XUPE			0.00013	526.5
66119-1705	32	62593	736085	S13 X UPE			0.00017	528.0
66119-1706	32	62593	736085	S13 UPE			0.00017	528.8
66119-1707	32	62593	736085	S13 UPE			0.00011	529.6
66119-1708	32	62593	736085	S13XUPE			0.00034	530.4
66119-1709	32	62593	736085	S13XUPE			0.00019	531.0
66119-1710	32	62593	736085	S13XUPE			0.00013	531.8
66119-1711	32	62593	736085	S13XUPE			0.00011	532.6
66119-1712	32	62593	736085	S13XUPE			0.00008	533.4
66119-1713	32	62593	736085	S13XUPE			0.00015	533.9
66119-1714	32	62593	736085	S13XUPE			0.00004	534.7
66119-1715	32	62593	736085	S13XUPE			0.00013	535.5
66119-1716	32	62593	736085	S13XUPE			0.00006	536.3
66119-1717	32	62593	736085	S13XUPE			0.00006	536.9
66119-1718	32	62593	736085	S13XUPE			0.00004	537.6
66119-1719	32	62593	736085	S13XUPE			0.00019	537.9
66119-1720	32	62593	736085	S13XUPE			0.00015	538.7
66119-1721	32	62593	736085	S13XUPE			0.00006	539.5
66119-1722	32	62593	736085	S13XUPE			0.00006	540.3
66119-1723	32	62593	736085	S13XUPE			0.00013	541.6
66119-1724	32	62593	736085	S13XUPE			0.00009	542.3
66119-1725	32	62593	736085	S13XUPE			0.00010	543.7
66119-1726	32	62593	736085	S13XUPE			0.00015	544.5
66119-1727	32	62593	736085	S13XUPE			0.00015	545.3

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
66119-1728	32	62593	736085	S13XUPE			0.00013	546.1
66119-1729	32	62593	736085	S13XUPE			0.00015	546.9
66119-1730	32	62593	736085	S13XUPE			0.00010	547.7
66119-1731	32	62593	736085	S13XUPE			0.00025	548.5
66119-1732	32	62593	736085	S13XUPE			0.00014	549.3
66119-1733	32	62593	736085	S13XUPE			0.00002	550.0
66119-1734	32	62593	736085	S13XUPE			0.00006	550.3
66119-1735	32	62593	736085	S13XUPE			0.00009	551.1
66119-1736	32	62593	736085	S13XUPE			0.00013	551.8
66119-1737	32	62593	736085	S13XUPE			0.00009	552.5
66119-1738	32	62593	736085	S13XUPE			0.00013	553.3
66119-1739	32	62593	736085	S13XUPE			0.00006	554.1
66119-1740	32	62593	736085	S13XUPE			0.00009	554.9
66119-1741	32	62593	736085	S13XUPE			0.00004	555.5
66119-1742	32	62593	736085	S13XUPE			0.00011	556.3
66119-1743	32	62593	736085	S13XUPE			0.00009	557.1
66119-1744	32	62593	736085	S00 UPE			0.00013	557.6
66119-1745	32	62593	736085	S00 UPE			0.00002	557.8
66119-2 1	32	62593	736085	S13YLTR			0.00061	9.1
66119-2 2	32	62593	736085	S13YLTR			0.00069	9.3
66119-2 3	32	62593	736085	S13YLTR			0.00087	9.5
66119-2 4	32	62593	736085	S13YLTR			0.00086	9.8
66119-2 5	32	62593	736085	S13YLTR			0.00090	10.2
66119-2 6	32	62593	736085	S13YLTR			0.00097	10.5
66119-2 7	32	62593	736085	S28 LTR			0.00050	10.8
66119-2 8	32	62593	736085	S13 LTR			0.00064	11.2
66119-2 9	32	62593	736085	S28 LTR			0.00042	11.3
66119-2 10	32	62593	736085	S28YLTR			0.00049	11.5
66119-2 11	32	62593	736085	S28 LTR			0.00050	11.6
66119-2 12	32	62593	736085	S28 LTR			0.00046	12.0
66119-2 13	32	62593	736085	S13YLTR			0.00062	12.2
66119-2 14	32	62593	736085	S13YLTR			0.00071	12.4
66119-2 15	32	62593	736085	S13YLTR			0.00122	12.6
66119-2 16	32	62593	736085	S13YLTR			0.00102	12.8
66119-2 17	32	62593	736085	S13YLTR			0.00048	13.0
66119-2 18	32	62593	736085	S28YLTR			0.00047	13.2
66119-2 19	32	62593	736085	S28 LTR			0.00042	13.4
66119-2 20	32	62593	736085	S28YLTR			0.00059	13.6
66119-2 21	32	62593	736085	S13YLTR			0.00088	13.8
66119-2 22	32	62593	736085	S13YLTR			0.00038	14.0
66119-2 23	32	62593	736085	S13YLTR			0.00040	14.2
66119-2 24	32	62593	736085	S13YLTR			0.00039	14.4
66119-2 25	32	62593	736085	S13YLTR			0.00037	14.6
66119-2 26	32	62593	736085	S13YLTR			0.00035	14.8
66119-2 27	32	62593	736085	S28 LTR			0.00045	15.0
66119-2 28	32	62593	736085	S28 LTR			0.00053	15.1
66119-2 29	32	62593	736085	S28 LTR			0.00040	15.6
66119-2 30	32	62593	736085	S13 LTR			0.00066	15.9
66119-2 31	32	62593	736085	S28 LTR			0.00034	15.9
66119-2 32	32	62593	736085	S13 LTR			0.00076	16.1
66119-2 33	32	62593	736085	S13 LTR			0.00074	16.2
66119-2 34	32	62593	736085	S13 LTR			0.00082	16.3
66119-2 35	32	62593	736085	S13 LTR			0.00095	16.8
66119-2 36	32	62593	736085	S13 LTR			0.00072	16.9
66119-2 37	32	62593	736085	S28 LTR			0.00045	17.0
66119-2 38	32	62593	736085	S13 LTR			0.00052	17.1
66119-2 39	32	62593	736085	S13 LTR			0.00055	17.2
66119-2 40	32	62593	736085	S13 LTR			0.00060	17.4
66119-2 41	32	62593	736085	S28 LTR			0.00042	17.5
66119-2 42	32	62593	736085	S13 LTR			0.00046	17.7
66119-2 43	32	62593	736085	S13 LTR			0.00056	17.9
66119-2 44	32	62593	736085	S13 LTR			0.00055	18.0
66119-2 45	32	62593	736085	S28 LTR			0.00039	18.2
66119-2 46	32	62593	736085	S13 LTR			0.00069	18.3
66119-2 47	32	62593	736085	S13 LTR			0.00052	18.5
66119-2 48	32	62593	736085	S13YLTR			0.00056	18.8
66119-2 49	32	62593	736085	S13 LTR			0.00070	19.3
66119-2 50	32	62593	736085	S13 LTR			0.00052	19.4

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
66119-2	51	32	62593	736085	S13	LTR	0.00053	19.6
66119-2	52	32	62593	736085	S13	LTR	0.00064	19.8
66119-2	53	32	62593	736085	S28	LTR	0.00048	20.0
66119-2	54	32	62593	736085	S13	LTR	0.00050	20.3
66119-2	55	32	62593	736085	S13	LTR	0.00060	20.4
66119-2	56	32	62593	736085	S13	LTR	0.00064	20.5
66119-2	57	32	62593	736085	S13	LTR	0.00071	20.7
66119-2	58	32	62593	736085	S13YLTR		0.00080	20.9
66119-2	59	32	62593	736085	S13	LTR	0.00086	21.1
66119-2	60	32	62593	736085	S28	LTR	0.00048	21.3
66119-2	61	32	62593	736085	S13	LTR	0.00097	21.7
66119-2	62	32	62593	736085	S13	LTR	0.00143	21.9
66119-2	63	32	62593	736085	S13	LTR	0.00075	22.3
66119-2	64	32	62593	736085	S13	LTR	0.00056	22.4
66119-2	65	32	62593	736085	S13	LTR	0.00058	22.6
66119-2	66	32	62593	736085	S13	LTR	0.00053	23.1
66119-2	67	32	62593	736085	S13	LTR	0.00045	23.3
66119-2	68	32	62593	736085	S28	LTR	0.00042	23.6
66119-2	69	32	62593	736085	S28	LTR	0.00042	23.8
66119-2	70	32	62593	736085	S13YLTR		0.00032	24.0
66119-2	71	32	62593	736085	S13YLTR		0.00038	24.3
66119-2	72	32	62593	736085	S13	LTR	0.00046	24.4
66119-2	73	32	62593	736085	S28	LTR	0.00036	24.6
66119-2	74	32	62593	736085	S28	LTR	0.00036	24.6
66119-2	75	32	62593	736085	S28	LTR	0.00034	24.8
66119-2	76	32	62593	736085	S28	LTR	0.00034	25.0
66119-2	77	32	62593	736085	S28	LTR	0.00036	25.2
66119-2	78	32	62593	736085	S28	LTR	0.00039	25.5
66119-2	79	32	62593	736085	S28	LTR	0.00035	25.7
66119-2	80	32	62593	736085	S28	LTR	0.00038	26.1
66119-2	81	32	62593	736085	S28	LTR	0.00039	26.6
66119-2	82	32	62593	736085	S13	LTR	0.00048	26.8
66119-2	83	32	62593	736085	S13	LTR	0.00054	27.0
66119-2	84	32	62593	736085	S13	LTR	0.00060	27.2
66119-2	85	32	62593	736085	S28	LTR	0.00040	28.2
66119-2	86	32	62593	736085	S28	LTR	0.00039	28.4
66119-2	87	32	62593	736085	S28	LTR	0.00039	28.6
66119-2	88	32	62593	736085	S28	LTR	0.00047	28.8
66119-2	89	32	62593	736085	S13	LTR	0.00041	29.7
66119-2	90	32	62593	736085	S13	LTR	0.00055	30.0
66119-2	91	32	62593	736085	S13	LTR	0.00115	30.2
66119-2	92	32	62593	736085	S28	LTR	0.00065	30.4
66119-2	93	32	62593	736085	S13YLTR		0.00083	30.5
66119-2	94	32	62593	736085	S13YLTR		0.00041	30.7
66119-2	95	32	62593	736085	S28	LTR	0.00041	30.9
66119-2	96	32	62593	736085	S28	LTR	0.00040	31.1
66119-2	97	32	62593	736085	S28	LTR	0.00039	31.3
66119-2	98	32	62593	736085	S28	LTR	0.00038	31.4
66119-2	99	32	62593	736085	S13	LTR	0.00056	31.5
66119-2100	32	62593	736085	S13	LTR		0.00059	31.6
66119-2101	32	62593	736085	S13YLTR			0.00070	33.1
66119-2102	32	62593	736085	S13YLTR			0.00063	33.3
66119-2103	32	62593	736085	S13	LTR		0.00039	33.4
66119-2104	32	62593	736085	S13YLTR			0.00050	33.7
66119-2105	32	62593	736085	S13	LTR		0.00057	34.6
66119-2106	32	62593	736085	S13	LTR		0.00049	34.8
66119-2107	32	62593	736085	S28	LTR		0.00033	35.0
66119-2108	32	62593	736085	S28	LTR		0.00036	35.1
66119-2109	32	62593	736085	S28	LTR		0.00036	35.2
66119-2110	32	62593	736085	S28	LTR		0.00036	35.4
66119-2111	32	62593	736085	S28	LTR		0.00037	35.6
66119-2112	32	62593	736085	S28	LTR		0.00032	35.8
66119-2113	32	62593	736085	S28	LTR		0.00038	36.8
66119-2114	32	62593	736085	S13YLTR			0.00072	37.0
66119-2115	32	62593	736085	S28	LTR		0.00033	37.2
66119-2116	32	62593	736085	S28	LTR		0.00039	37.4
66119-2117	32	62593	736085	S13	LTR		0.00047	38.1
66119-2118	32	62593	736085	S28	LTR		0.00035	38.4

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
66119-2119	32	62593	736085	S13	LTR		0.00051	38.7
66119-2120	32	62593	736085	S13	LTR		0.00044	39.6
66119-2121	32	62593	736085	S13	LTR		0.00036	39.8
66119-2122	32	62593	736085	S28	LTR		0.00039	40.0
66119-2123	32	62593	736085	S13YLTR			0.00053	40.2
66119-2124	32	62593	736085	S28YLTR			0.00041	41.1
66119-2125	32	62593	736085	S28YLTR			0.00040	41.3
66119-2126	32	62593	736085	S28YLTR			0.00038	41.5
66119-2127	32	62593	736085	S28	LTR		0.00036	41.7
66119-2128	32	62593	736085	S28	LTR		0.00033	42.7
66119-2129	32	62593	736085	S28	LTR		0.00038	42.9
66119-2130	32	62593	736085	S28	LTR		0.00038	43.1
66119-2131	32	62593	736085	S28	LTR		0.00039	43.3
66119-2132	32	62593	736085	S28	LTR		0.00045	44.3
66119-2133	32	62593	736085	S28	LTR		0.00041	44.4
66119-2134	32	62593	736085	S28	LTR		0.00047	44.7
66119-2135	32	62593	736085	S28	LTR		0.00032	45.9
66119-2136	32	62593	736085	S28	LTR		0.00042	46.1
66119-2137	32	62593	736085	S28	LTR		0.00043	46.4
66119-2138	32	62593	736085	S28	LTR		0.00038	47.1
66119-2139	32	62593	736085	S13	LTR		0.00072	47.3
66119-2140	32	62593	736085	S28	LTR		0.00044	47.8
66119-2141	32	62593	736085	S28	LTR		0.00050	48.8
66119-2142	32	62593	736085	S13	LTR		0.00051	49.0
66119-2143	32	62593	736085	S13	LTR		0.00048	49.3
66119-2144	32	62593	736085	S28	LTR		0.00037	50.3
66119-2145	32	62593	736085	S28	LTR		0.00036	50.5
66119-2146	32	62593	736085	S28	LTR		0.00043	50.7
66119-2147	32	62593	736085	S28	LTR		0.00044	51.7
66119-2148	32	62593	736085	S28	LTR		0.00045	52.0
66119-2149	32	62593	736085	S28	LTR		0.00047	52.3
66119-2150	32	62593	736085	S28	LTR		0.00042	53.2
66119-2151	32	62593	736085	S28	LTR		0.00041	53.4
66119-2152	32	62593	736085	S28	LTR		0.00039	53.6
66119-2153	32	62593	736085	S28	LTR		0.00038	54.8
66119-2154	32	62593	736085	S28	LTR		0.00035	55.0
66119-2155	32	62593	736085	S28	LTR		0.00037	55.3
66119-2156	32	62593	736085	S28	LTR		0.00030	56.2
66119-2157	32	62593	736085	S28	LTR		0.00035	56.4
66119-2158	32	62593	736085	S28	LTR		0.00031	56.8
66119-2159	32	62593	736085	S13	LTR		0.00038	57.8
66119-2160	32	62593	736085	S13	LTR		0.00042	58.0
66119-2161	32	62593	736085	S13	LTR		0.00040	58.2
66119-2162	32	62593	736085	S13	LTR		0.00034	59.0
66119-2163	32	62593	736085	S13	LTR		0.00039	59.4
66119-2164	32	62593	736085	S13	LTR		0.00034	60.2
66119-2165	32	62593	736085	S28	LTR		0.00036	60.5
66119-2166	32	62593	736085	S13	LTR		0.00030	60.7
66119-2167	32	62593	736085	S28	LTR		0.00037	61.6
66119-2168	32	62593	736085	S13	LTR		0.00040	61.8
66119-2169	32	62593	736085	S13	LTR		0.00039	62.0
66119-2170	32	62593	736085	S28	LTR		0.00043	63.2
66119-2171	32	62593	736085	S13	LTR		0.00049	63.3
66119-2172	32	62593	736085	S13	LTR		0.00036	63.6
66119-2173	32	62498	736158	S28	LTR		0.00024	65.9
66119-2174	32	62498	736158	S28	LTR		0.00027	66.7
66119-2175	32	62498	736158	S28	LTR		0.00022	67.5
66119-2176	32	62498	736158	S28	LTR		0.00022	68.1
66119-2177	32	62498	736158	S28	LTR		0.00019	68.9
66119-2178	32	62498	736158	S28	LTR		0.00020	69.7
66119-2179	32	62498	736158	S13	LTR		0.00022	70.4
66119-2180	32	62498	736158	S13	LTR		0.00026	71.2
66119-2181	32	62498	736158	S28	LTR		0.00020	72.0
66119-2182	32	62498	736158	S28	LTR		0.00024	72.8
66119-2183	32	62498	736158	S28	LTR		0.00025	73.4
66119-2184	32	62498	736158	S28	LTR		0.00024	74.1
66119-2185	32	62498	736158	S28	LTR		0.00026	74.9
66119-2186	32	62498	736158	S28	LTR		0.00024	75.8

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
66119-2187	32	62498	736158	S13	LTR		0.00019	76.2
66119-2188	32	62498	736158	S13	LTR		0.00016	76.5
66119-2189	32	62498	736158	S13	LTR		0.00027	77.2
66119-2190	32	62498	736158	S13	LTR		0.00026	78.1
66119-2191	32	62498	736158	S13	LTR		0.00031	78.4
66119-2192	32	62498	736158	S13	LTR		0.00025	79.3
66119-2193	32	62498	736158	S13	LTR		0.00024	79.4
66119-2194	32	62498	736158	S13	LTR		0.00027	80.5
66119-2195	32	62498	736158	S28	LTR		0.00027	80.7
66119-2196	32	62498	736158	S13	LTR		0.00019	81.1
66119-2197	32	62498	736158	S13	LTR		0.00026	81.4
66119-2198	32	62498	736158	S13	LTR		0.00025	81.7
66119-2199	32	62498	736158	S13	LTR		0.00019	82.6
66119-2200	32	62498	736158	S28	LTR		0.00025	82.9
66119-2201	32	62498	736158	S13	LTR		0.00025	83.8
66119-2202	32	62498	736158	S13	LTR		0.00026	84.6
66119-2203	32	62498	736158	S13	LTR		0.00026	88.2
66119-2204	32	62498	736158	S13	LTR		0.00025	86.0
66119-2205	32	62498	736158	S13	LTR		0.00025	86.8
66119-2206	32	62498	736158	S13	LTR		0.00024	86.6
66119-2207	32	62498	736158	S13	LTR		0.00029	88.2
66119-2208	32	62498	736158	S13	LTR		0.00024	89.0
66119-2209	32	62498	736158	S13	LTR		0.00020	89.8
66119-2210	32	62498	736158	S28	LTR		0.00022	90.6
66119-2211	32	62498	736158	S28	LTR		0.00020	91.3
66119-2212	32	62498	736158	S13	LTR		0.00019	92.1
66119-2213	32	62498	736158	S13	LTR		0.00025	92.9
66119-2214	32	62498	736158	S13	LTR		0.00025	93.7
66119-2215	32	62498	736158	S13	LTR		0.00024	94.2
66119-2216	32	62498	736158	S13	LTR		0.00017	95.0
66119-2217	32	62498	736158	S13	LTR		0.00024	95.8
66119-2218	32	62498	736158	S13	LTR		0.00025	97.2
66119-2219	32	62498	736158	S28	LTR		0.00024	97.0
66119-2220	32	62498	736158	S13	LTR		0.00019	97.8
66119-2221	32	62498	736158	S13	LTR		0.00019	97.6
66119-2222	32	62498	736158	S13	LTR		0.00025	100.1
66119-2223	32	62498	736158	S13	LTR		0.00025	100.9
66119-2224	32	62498	736158	S13	LTR		0.00026	101.7
66119-2225	32	62498	736158	S13	LTR		0.00022	102.5
66119-2226	32	62498	736158	S13	LTR		0.00021	103.1
66119-2227	32	62498	736158	S13	LTR		0.00021	103.4
66119-2228	32	62498	736158	S13	LTR		0.00022	104.2
66119-2229	32	62498	736158	S13	LTR		0.00022	105.0
66119-2230	32	62498	736158	S13	LTR		0.00019	105.8
66119-2231	32	62498	736158	S13	LTR		0.00021	106.3
66119-2232	32	62498	736158	S13	LTR		0.00013	106.1
66119-2233	32	62498	736158	S13	LTR		0.00027	106.9
66119-2234	32	62498	736158	S13	LTR		0.00019	107.7
66119-2235	32	62498	736158	S13	LTR		0.00021	109.8
66119-2236	32	62498	736158	S28	LTR		0.00024	110.6
66119-2237	32	62498	736158	S13	LTR		0.00026	111.4
66119-2238	32	62498	736158	S13	LTR		0.00021	112.1
66119-2239	32	62498	736158	S13	LTR		0.00019	112.3
66119-2240	32	62498	736158	S13	LTR		0.00025	113.1
66119-2241	32	62498	736158	S13	LTR		0.00024	113.9
66119-2242	32	62498	736158	S13	LTR		0.00025	114.7
66119-2243	32	62498	736158	S13	LTR		0.00022	115.5
66119-2244	32	62498	736158	S13	LTR		0.00016	116.3
66119-2245	32	62498	736158	S13	LTR		0.00016	117.1
66119-2246	32	62498	736158	S13	LTR		0.00024	117.9
66119-2247	32	62498	736158	S28	LTR		0.00019	118.8
66119-2248	32	62498	736158	S28	LTR		0.00019	119.6
66119-2249	32	62498	736158	S28	LTR		0.00019	120.5
66119-2250	32	62498	736158	S28	LTR		0.00025	121.1
66119-2251	32	62498	736158	S28	LTR		0.00025	121.9
66119-2252	32	62498	736158	S28	LTR		0.00025	122.7
66119-2253	32	62498	736158	S28	LTR		0.00025	123.7
66119-2254	32	62498	736158	S28	LTR		0.00021	124.4

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
66119-2255	32	62498	736158	S28	LTR		0.00025	125.2
66119-2256	32	62498	736158	S28	LTR		0.00019	126.0
66119-2257	32	62498	736158	S28	LTR		0.00022	126.3
66119-2258	32	62498	736158	S13	LTR		0.00013	127.2
66119-2259	32	62498	736158	S13	LTR		0.00015	128.0
66119-2260	32	62498	736158	S28	LTR		0.00020	128.1
66119-2261	32	62498	736158	S13	LTR		0.00025	128.9
66119-2262	32	62498	736158	S28	LTR		0.00031	130.0
66119-2263	32	62498	736158	S13	LTR		0.00031	130.8
66119-2264	32	62498	736158	S13	LTR		0.00025	131.3
66119-2265	32	62498	736158	S13	LTR		0.00027	132.1
66119-2266	32	62498	736158	S13	LTR		0.00025	132.8
66119-2267	32	62498	736158	S28	LTR		0.00029	133.0
66119-2268	32	62498	736158	S13	LTR		0.00019	133.9
66119-2269	32	62498	736158	S13	LTR		0.00031	134.7
66119-2270	32	62498	736158	S13	LTR		0.00031	135.8
66119-2271	32	62498	736158	S13	LTR		0.00025	136.4
66119-2272	32	62498	736158	S13	LTR		0.00027	137.2
66119-2273	32	62498	736158	S13	LTR		0.00031	138.0
66119-2274	32	62498	736158	S13	LTR		0.00031	138.5
66119-2275	32	62498	736158	S13	LTR		0.00022	139.3
66119-2276	32	62498	736158	S28	LTR		0.00026	139.8
66119-2277	32	62498	736158	S13	LTR		0.00027	140.2
66119-2278	32	62498	736158	S28	LTR		0.00020	140.6
66119-2279	32	62498	736158	S13	LTR		0.00025	141.9
66119-2280	32	62498	736158	S13	LTR		0.00019	142.9
66119-2281	32	62498	736158	S28	LTR		0.00031	143.3
66119-2282	32	62498	736158	S13	LTR		0.00017	143.5
66119-2283	32	62498	736158	S13	LTR		0.00017	144.2
66119-2284	32	62498	736158	S13	LTR		0.00020	144.4
66119-2285	32	62498	736158	S13	LTR		0.00020	144.8
66119-2286	32	62498	736158	S28	LTR		0.00026	145.2
66119-2287	32	62498	736158	S28	LTR		0.00026	146.0
66119-2288	32	62498	736158	S28	LTR		0.00021	146.8
66119-2289	32	62498	736158	S28	LTR		0.00021	147.7
66119-2290	32	62498	736158	S28	LTR		0.00021	148.5
66119-2291	32	62498	736158	S28	LTR		0.00021	149.3
66119-2292	32	62498	736158	S28	LTR		0.00021	150.2
66119-2293	32	62498	736158	S28	LTR		0.00020	150.7
66119-2294	32	62498	736158	S28	LTR		0.00022	151.5
66119-2295	32	62498	736158	S28	LTR		0.00020	152.3
66119-2296	32	62498	736158	S28	LTR		0.00017	153.1
66119-2297	32	62498	736158	S13	LTR		0.00025	153.4
66119-2298	32	62498	736158	S28	LTR		0.00034	153.7
66119-2299	32	62498	736158	S13	LTR		0.00025	154.5
66119-2300	32	62498	736158	S13	LTR		0.00015	155.4
66119-2301	32	62498	736158	S13	LTR		0.00016	156.1
66119-2302	32	62498	736158	S13	LTR		0.00015	156.9
66119-2303	32	62498	736158	S28	LTR		0.00031	157.5
66119-2304	32	62498	736158	S13	LTR		0.00017	158.0
66119-2305	32	62498	736158	S13	LTR		0.00019	158.2
66119-2306	32	62498	736158	S13	LTR		0.00019	159.1
66119-2307	32	62498	736158	S28	LTR		0.00027	159.2
66119-2308	32	62498	736158	S13	LTR		0.00022	159.9
66119-2309	32	62498	736158	S28	LTR		0.00031	160.4
66119-2310	32	62498	736158	S13	LTR		0.00027	161.1
66119-2311	32	62498	736158	S13	LTR		0.00019	161.3
66119-2312	32	62498	736158	S28	LTR		0.00025	161.7
66119-2313	32	62498	736158	S13	LTR		0.00020	162.4
66119-2314	32	62498	736158	S28	LTR		0.00026	162.7
66119-2315	32	62498	736158	S13	LTR		0.00026	163.8
66119-2316	32	62498	736158	S13	LTR		0.00020	164.3
66119-2317	32	62498	736158	S28	LTR		0.00027	164.7
66119-2318	32	62498	736158	S13	LTR		0.00020	165.3
66119-2319	32	62498	736158	S13	LTR		0.00022	166.4
66119-2320	32	62498	736158	S13	LTR		0.00031	167.2
66119-2321	32	62498	736158	S28	LTR		0.00021	167.4
66119-2322	32	62498	736158	S13	LTR		0.00016	168.2

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
66119-2323	32	62498	736158	S28	LTR		0.00021	168.6
66119-2324	32	62498	736158	S13	LTR		0.00025	169.2
66119-2325	32	62498	736158	S13	LTR		0.00025	169.9
66119-2326	32	62498	736158	S28	LTR		0.00014	170.4
66119-2327	32	62498	736158	S13	LTR		0.00017	170.6
66119-2328	32	62498	736158	S13	LTR		0.00031	171.4
66119-2329	32	62498	736158	S13	LTR		0.00019	172.2
66119-2330	32	62498	736158	S13	LTR		0.00022	173.0
66119-2331	32	62498	736158	S28	LTR		0.00025	173.3
66119-2332	32	62498	736158	S13	LTR		0.00020	173.5
66119-2333	32	62498	736158	S28	LTR		0.00029	174.3
66119-2334	32	62498	736158	S13	LTR		0.00022	174.5
66119-2335	32	62498	736158	S28	LTR		0.00020	174.7
66119-2336	32	62498	736158	S13	LTR		0.00020	175.0
66119-2337	32	62498	736158	S13	LTR		0.00016	175.3
66119-2338	32	62498	736158	S28	LTR		0.00022	175.7
66119-2339	32	62498	736158	S13	LTR		0.00031	175.9
66119-2340	32	62498	736158	S28	LTR		0.00030	176.8
66119-2341	32	62498	736158	S13	LTR		0.00019	177.6
66119-2342	32	62498	736158	S28	LTR		0.00020	178.4
66119-2343	32	62498	736158	S28	LTR		0.00020	179.0
66119-2344	32	62498	736158	S28	LTR		0.00016	180.4
66119-2345	32	62498	736158	S28	LTR		0.00021	181.2
66119-2346	32	62498	736158	S28	LTR		0.00021	182.0
66119-2347	32	62498	736158	S28	LTR		0.00025	182.6
66119-2348	32	62498	736158	S28	LTR		0.00020	183.4
66119-2349	32	62498	736158	S28	LTR		0.00019	184.2
66119-2350	32	62498	736158	S28	LTR		0.00021	185.0
66119-2351	32	62498	736158	S28	LTR		0.00025	185.8
66119-2352	32	62498	736158	S28	LTR		0.00025	186.3
66119-2353	32	62498	736158	S28	LTR		0.00027	186.6
66119-2354	32	62498	736158	S28	LTR		0.00019	187.5
66119-2355	32	62498	736158	S28	LTR		0.00025	188.7
66119-2356	32	62498	736158	S28	LTR		0.00027	189.5
66119-2357	32	62498	736158	S28	LTR		0.00026	190.3
66119-2358	32	62498	736158	S28	LTR		0.00021	191.1
66119-2359	32	62498	736158	S28	LTR		0.00021	191.6
66119-2360	32	62498	736158	S28	LTR		0.00022	192.4
66119-2361	32	62498	736158	S28	LTR		0.00025	193.3
66119-2362	32	62498	736158	S28	LTR		0.00025	194.1
66119-2363	32	62498	736158	S28	LTR		0.00024	194.7
66119-2364	32	62498	736158	S28	LTR		0.00021	195.5
66119-2365	32	62498	736158	S28	LTR		0.00019	196.3
66119-2366	32	62498	736158	S28	LTR		0.00019	196.6
66119-2367	32	62498	736158	S28	LTR		0.00022	197.2
66119-2368	32	62498	736158	S28	LTR		0.00020	198.0
66119-2369	32	62498	736158	S28	LTR		0.00027	198.8
66119-2370	32	62498	736158	S28	LTR		0.00022	199.6
66119-2371	32	62498	736158	S28	LTR		0.00019	200.1
66119-2372	32	62498	736158	S28	LTR		0.00016	200.9
66119-2373	32	62498	736158	S28	LTR		0.00013	201.7
66119-2374	32	62498	736158	S28	LTR		0.00020	202.5
66119-2375	32	62498	736158	S28	LTR		0.00014	203.1
66119-2376	32	62498	736158	S28	LTR		0.00013	203.9
66119-2377	32	62498	736158	S28	LTR		0.00015	204.7
66119-2378	32	62498	736158	S28	LTR		0.00014	205.5
66119-2379	32	62498	736158	S28	LTR		0.00014	206.2
66119-2380	32	62498	736158	S28	LTR		0.00014	207.0
66119-2381	32	62498	736158	S13	LTR		0.00017	207.6
66119-2382	32	62498	736158	S28	LTR		0.00019	207.7
66119-2383	32	62498	736158	S28	LTR		0.00024	208.5
66119-2384	32	62498	736158	S28	LTR		0.00024	209.2
66119-2385	32	62498	736158	S13	LTR		0.00020	210.0
66119-2386	32	62498	736158	S13	LTR		0.00020	210.8
66119-2387	32	62498	736158	S13	LTR		0.00021	211.6
66119-2388	32	62498	736158	S13	LTR		0.00013	211.9
66119-2389	32	62498	736158	S13	LTR		0.00016	212.7
66119-2390	32	62498	736158	S28	LTR		0.00024	213.0

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Susceptibility measurements on cores from IKU shallow drilling programme.

Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
66119-2391	32	62498	736158	S13	LTR		0.00019	213.6
66119-2392	32	62498	736158	S13	LTR		0.00019	214.4
66119-2393	32	62498	736158	S28	LTR		0.00025	215.0
66119-2394	32	62498	736158	S28	LTR		0.00019	215.8
66119-2395	32	62498	736158	S28	LTR		0.00022	216.6
66119-2396	32	62498	736158	S28	LTR		0.00025	217.5
66119-2397	32	62498	736158	S28	LTR		0.00025	218.3
66119-2398	32	62498	736158	S28	LTR		0.00025	219.1
66119-2399	32	62498	736158	S13	LTR		0.00025	219.5
66119-2400	32	62498	736158	S28	LTR		0.00019	220.0
66119-2401	32	62498	736158	S28	LTR		0.00019	220.2
66119-2402	32	62498	736158	S28	LTR		0.00020	221.0
66119-2403	32	62498	736158	S13	LTR		0.00019	221.6
66119-2404	32	62498	736158	S28	LTR		0.00022	221.8
66119-2405	32	62498	736158	S13	LTR		0.00019	222.2
66119-2406	32	62498	736158	S28	LTR		0.00019	222.8
66119-2407	32	62498	736158	S13	LTR		0.00011	223.0
66119-2408	32	62498	736158	S13	LTR		0.00019	223.6
66119-2409	32	62498	736158	S13	LTR		0.00015	224.4
66119-2410	32	62498	736158	S28	LTR		0.00031	225.1
66119-2411	32	62498	736158	S13	LTR		0.00019	225.6
66119-2412	32	62498	736158	S13	LTR		0.00019	225.9
66119-2413	32	62498	736158	S13	LTR		0.00019	226.6
66119-2414	32	62498	736158	S28	LTR		0.00020	227.3
66119-2415	32	62498	736158	S13	LTR		0.00019	227.4
66119-2416	32	62498	736158	S28	LTR		0.00020	228.0
66119-2417	32	62498	736158	S13	LTR		0.00014	228.5
66119-2418	32	62498	736158	S13	LTR		0.00015	229.0
66119-2419	32	62498	736158	S13	LTR		0.00014	229.8
66119-2420	32	62498	736158	S28	LTR		0.00026	230.6
66119-2421	32	62498	736158	S13	LTR		0.00019	231.4
66119-2422	32	62498	736158	S13	LTR		0.00022	231.8
66119-2423	32	62498	736158	S13	LTR		0.00019	232.6
66119-2424	32	62498	736158	S13	LTR		0.00021	233.4
66119-2425	32	62498	736158	S13	LTR		0.00013	234.2
66119-2426	32	62498	736158	S13	LTR		0.00015	234.8
66119-2427	32	62498	736158	S13	LTR		0.00013	235.6
66119-2428	32	62498	736158	S13	LTR		0.00014	236.4
66119-2429	32	62498	736158	S13	LTR		0.00019	237.2
66119-2430	32	62498	736158	S13	LTR		0.00022	238.0
66119-2431	32	62498	736158	S13	LTR		0.00019	238.8
66119-2432	32	62498	736158	S13	LTR		0.00016	239.6
66119-2433	32	62498	736158	S13	LTR		0.00021	240.4
66119-2434	32	62498	736158	S13	LTR		0.00029	240.8
66119-2435	32	62498	736158	S28	LTR		0.00026	241.6
66119-2436	32	62498	736158	S13	LTR		0.00016	242.4
66119-2437	32	62498	736158	S28	LTR		0.00020	243.2
66119-2438	32	62498	736158	S13	LTR		0.00015	244.0
66119-2439	32	62498	736158	S13	LTR		0.00020	244.8
66119-2440	32	62498	736158	S28	LTR		0.00019	245.4
66119-2441	32	62498	736158	S13	LTR		0.00015	246.2
66119-2442	32	62498	736158	S13	LTR		0.00014	247.0
66119-2443	32	62498	736158	S13	LTR		0.00022	247.8
66119-2444	32	62498	736158	S13	LTR		0.00020	248.4
66119-2445	32	62498	736158	S13	LTR		0.00010	249.2
66119-2446	32	62498	736158	S13	LTR		0.00022	250.0
66119-2447	32	62498	736158	S13	LTR		0.00022	250.0
66119-2448	32	62498	736158	S13	LTR		0.00019	250.7
66119-2449	32	62498	736158	S13	LTR		0.00013	251.5
66119-2450	32	62498	736158	S13	LTR		0.00025	252.3
66119-2451	32	62498	736158	S13	LTR		0.00013	253.1
66119-2452	32	62498	736158	S13	LTR		0.00009	254.1
66119-2453	32	62498	736158	S13	LTR		0.00025	254.9
66119-2454	32	62498	736158	S28	LTR		0.00016	255.7
66119-2455	32	62498	736158	S13	LTR		0.00019	255.5
66119-2456	32	62498	736158	S13	LTR		0.00013	257.2
66119-2457	32	62498	736158	S13	LTR		0.00015	258.0
66119-2458	32	62498	736158	S13	LTR		0.00015	258.8

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Susceptibility measurements on cores from IKU shallow drilling programme.

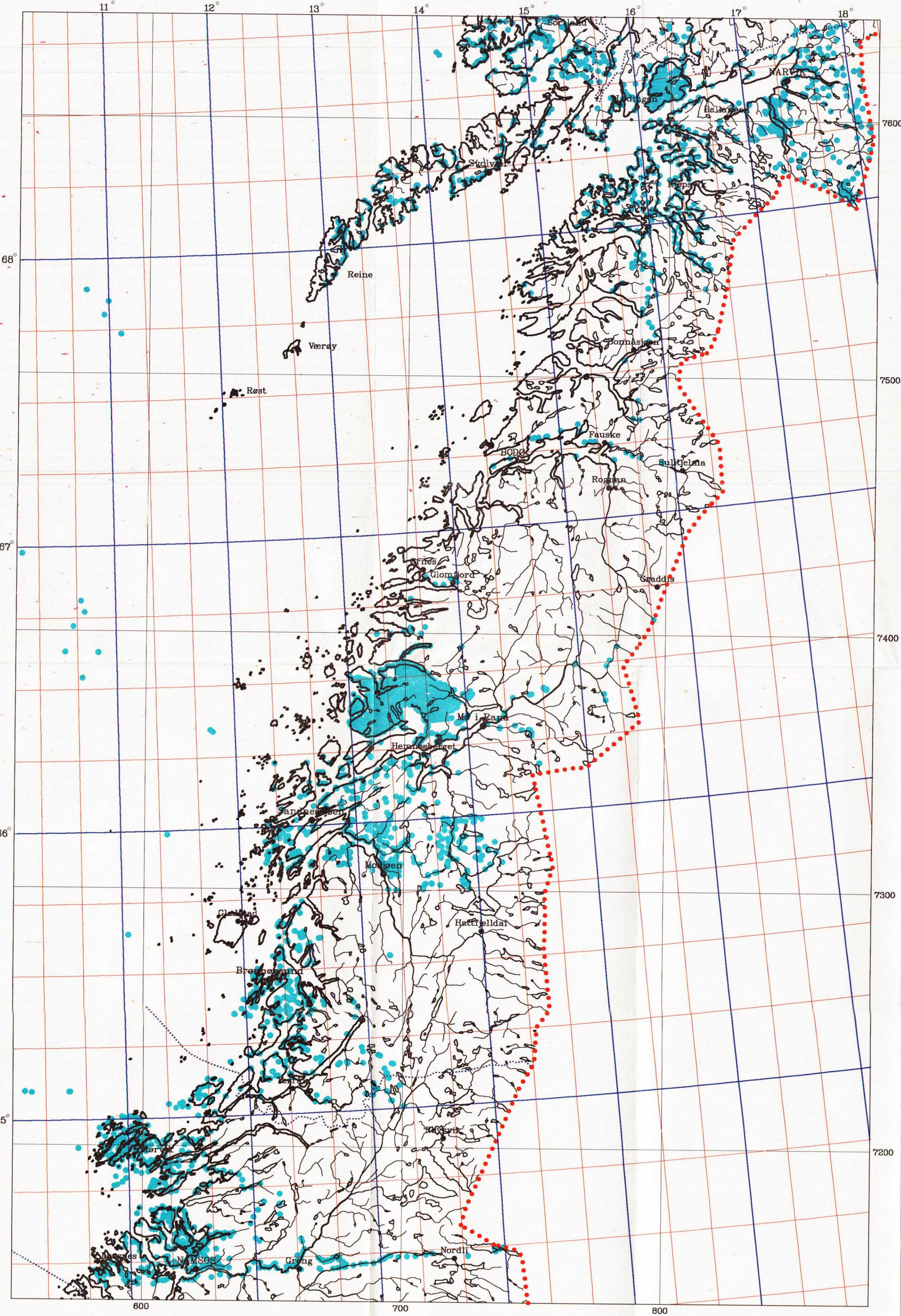
Well No.	Sample No.	UTM zone	UTM-coord. 10 m	Lit. code	Strat. code	Rock type	Suscept. SI	Depth m
66119-2459	32	62498	736158	S13	LTR		0.00022	259.6
66119-2460	32	62498	736158	S13	LTR		0.00021	260.2
66119-2461	32	62498	736158	S13	LTR		0.00017	261.0
66119-2462	32	62498	736158	S13	LTR		0.00015	261.8
66119-2463	32	62498	736158	S28	LTR		0.00026	262.6
66119-2464	32	62498	736158	S28	LTR		0.00025	263.2
66119-2465	32	62498	736158	S13	LTR		0.00027	264.0
66119-2466	32	62498	736158	S13	LTR		0.00027	264.8
66119-2467	32	62498	736158	S13	LTR		0.00017	265.6
66119-2468	32	62498	736158	S13	LTR		0.00022	266.1
66119-2469	32	62498	736158	S13	LTR		0.00015	266.9
66119-2470	32	62498	736158	S28	LTR		0.00025	267.7
66119-2471	32	62498	736158	S13	LTR		0.00020	268.1
66119-2472	32	62498	736158	S28	LTR		0.00025	268.9
66119-2473	32	62498	736158	S28	LTR		0.00026	269.7
66119-2474	32	62498	736158	S13	LTR		0.00024	270.5
66119-2475	32	62498	736158	S28	LTR		0.00031	271.3
66119-2476	32	62498	736158	S28	LTR		0.00031	272.1
66119-2477	32	62498	736158	S28	LTR		0.00035	272.9
66119-2478	32	62498	736158	S28	LTR		0.00031	273.7
66119-2479	32	62498	736158	S28	LTR		0.00008	274.5
66119-2480	32	62498	736158	S13	LTR		0.00019	275.3
66119-2481	32	62498	736158	S13	LTR		0.00015	276.1
66119-2482	32	62498	736158	S13	LTR		0.00013	276.9
66119-2483	32	62498	736158	S13	LTR		0.00033	277.6
66119-2484	32	62498	736158	S28	LTR		0.00031	278.4
66119-2485	32	62498	736158	S13	LTR		0.00014	279.2
66119-2486	32	62498	736158	S28	LTR		0.00030	280.0



**NGU**

PETROPHYSICAL DATA  
NAS-94 PROJECT  
NORDLAND  
AREA

SAMPLE LOCATIONS  
**FORTROLIG**



Målestokk, Scale 1 : 1 000 000

20 0 20 40 60 80 100 km

Datum: ED50  
Map projection: Universal Transverse Mercator, midtmeridian 15° E.Gr.

NORDLAND AEROMAGNETIC SURVEY 1994	
SAMPLE LOCATIONS, PETROPHYSICAL DATA	
Hand specimens and IKU shallow cores	
NGU Report 95.039 Map 1, Scale 1 : 1000 000	